

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

RECEIVED

JUL 16 2003

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

OIL CONSERVATION

DIVISION

Form C-105
Revised March 25, 1999

WELL API NO. 30-059-20398
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>			7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER			1934				
2. Name of Operator OXY USA Inc.			16696				
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250			8. Well No. 032				
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County			9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640				
10. Date Spudded 6/23/03	11. Date T.D. Reached 6/25/03	12. Date Compl. (Ready to Prod.) 6/30/03	13. Elevations (DF & RKB, RT, GR, etc.) 4819.6'	14. Elev. Casinghead			
15. Total Depth 2490'	16. Plug Back T.D. 2451'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 2220-2382'				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CNGRCL				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	742'	12-1/4"	450sx - Circ	N/A		
5-1/2"	5.9#FG/15.5#	2462'	7-7/8"	350sx - Circ	N/A		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number) 4 SPF @ 2220-2298, 2308-40, 48-2382' Total 588 .42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2220-2382' AMOUNT AND KIND MATERIAL USED 14238g C02 gel frac w/ 61500sx and				
28. PRODUCTION							
Date First Production 6/30/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) prod		
Date of Test 7/10/03	Hours Tested 24	Choke Size 2-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2250	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 88	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2250	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By D. Holcomb		
30. List Attachments C-103, C-104, Deviation Svy-OXY, Log							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>David Stewart</u>		Printed Name David Stewart		Title Sr. Reg Analyst		Date 7/14/03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	742	742	redbed				
742	2490	1748	sandstone/shale				