

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-059-20385	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. ---	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934	
8. Well No. 232	
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well	
2. Name of Operator OXY USA Inc. 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter I : 2347 feet from the south line and 1267 feet from the east line Section 23 Township 19N Range 34E NMPM County Union	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4731.6'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/5/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03

Conditions of approval, if any:

BDCDUGU 1934-232

7/16/03 CMIC: Randy Baker

MI & RUWL R Compensated Neutron Gamma-Ray Collar Log PBTD 2466'

7/17/03

MI & RUSU R 2.375 Tbg to 2460' Swb Well Dry P & LD Tbg RD & MOSU

7/23/03

Dump 8 BBL 15% HCL Acid + 4 BBL 6% KCL

MI & RUWL R 3.125 Perf Gun Perforate 2160' to 2296', 2316' to 2328'

Flow well to sales @ 650 MCF/ day.

8/1/03

Frac Down Casing with 335 BBL Gel KCL mixed with 65 Tons of CO2

Containing 616 sx 12/20 Brady Sand

Max TP - 1190 psi Avg TP - 920 psi Max IR - 48 BPM AIR - 41 BPM

ISIP - 375 psi 5 min SIP - 324 psi 10 min SIP - 325 psi 15 min SIP - 337 psi

Flow to Pit on .50" Choke
