

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20416
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. 16261
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>south</u> line and <u>990</u> feet from the <u>east</u> line Section <u>16</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u></u> Union <u></u>		8. Well No. 162
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4769.9'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/14/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/17/03

Conditions of approval, if any:

BDCDGU 2034-162

6/12/03

MI & RUSU R 2 3/8" Tbg to 2518' PBTB
Swb Well Dry P & LD Tbg, RD & MOSU
Dump 5 Bbl 15% HCL Acid + 5 Bbl 6% KCL

6/16/03

MI & RUWL R 3.125 Perf Guns & Perforate with 4 JSPF
2145' to 2153' , 2197' to 2234' , 2274' to 2297' = 272 .42" Holes
Open well to pit with small flow

6/19/03

Frac dn Csg with 370 Bbls of gel mixed with 73 tons of CO2
Containing 621 sx 12/20 Brady Sn
Max TP - 1985 psi Avg TP - 1500 psi Max IR - 43 BPM Avg IR - 40 BPM
ISIP - 1576 psi 5 min SIP - 430 psi 10 min SIP - 410 psi 15 min SIP - 385 psi
Open Well to Pit flowing on .75 choke

7/1/03

MI & RUSU R 3.5" Sand Pump
Tag SN @ 2232' - 65' of Perfs Covered
CO Sn 2232' to 2432' - PBTB 2518' RD & MOSU
Return Well to Production - Final Report



Directional Survey Report
SLAUGHTER

BRAVO DOME UNIT 2034 162P
API#: 30-059-20416-00

Date	MD	TVD	Angle	Direction	--- Coordinates ---		Vertical Section	Dog Leg	WOB	Bit RPM
					N or S	E or W				
06/01/2003	450		0.75							
06/01/2003	269		0.50							
06/02/2003	750		1.00							
06/02/2003	1,112		2.00							
06/03/2003	1,684		2.75							
06/03/2003	2,099		2.25							
06/03/2003	2,440		2.00							