

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20417
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>north</u> line and <u>1650</u> feet from the <u>west</u> line Section <u>22</u> Township <u>20N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 222
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4768.8'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 7/14/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/17/03

Conditions of approval, if any:

BDCDGU 2034-222

6/12/03

MI & RU WL R Compensated Neutron Gamma Ray Collar Log PBTD 2425'

6/13/03

MI & RU Eldredge Service Unit

PU & R 2 3/8 Tbg to 2400' Swb well Dry P & LD Tbg RD & MOSU

Dump 5 Bbls 15% HCL Acid + 5 Bbls 6% KCL dn csg

6/16/03

Perforate Casing 2164' to 2176', 2182' to 2192', 2197' to 2218'

2228' to 2252', 2274' to 2278', 2290' to 2294' with 4 JSPF = 296 .42" Holes

Well dead - did not flow

6/19/03

Frac down Casing with 340 Bbls of gel KCl water mixed with 60 tons of CO2
Containing 617 sx of 12/20 Brady SN

Max TP 1604 psi, Avg TP 1200 psi, Max IR 45 BPM, Avg IR 40 BPM

ISIP - 1314 psi, 5 min SIP - 683 psi, 10 min SIP 432 psi, 15 Min SIP 422 psi

Flow well to pit on .75" choke

7/2/03

MI & RUSU R 3.5" Sand Pump

Tag Sn @ 2290' - 4' of Perfs covered

CO Sn 2290' to 2425' PBTD

RD & MOSU - Final Completion Report

✓