District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 2040 South Pached	o. Santa Fe.	NM 87505									MEN	IDED REPORT	
[.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
¹ Operator name and Address										² OGRID Number			
OXY USA In						16696							
P.O. Box 5					³ Reason for Filing Code								
Midland, TX 79710 4 API Number						Pool Na	me		AG - NW 6 Pool Code				
30-0 59-20417 Bravo Don						rbon D	oioxide	Gas 64	96010				
	perty Code	•	Bravo Dome Carbon Dioxide Gas 640 8 Property Name						9 Well Number				
	27111		<u> </u>	Bravo Dom	e Carbo	n Diox	ride Ga	s Unit	2034			222	
	Surface							·					
UL or lot no.	Section			Lot. Idn	Feet from		North/South Line		Feet from the	East/We		County	
C 22 20N Bottom Hole Lo			<u> 34E</u>	99	990 <u>north</u>			1650	l west Union				
UL or lot no.	Section	Township		Lot. Idn	Feet from	the	North/S	outh Line	Feet from the	East/W	est line	County	
												· · · · · · •	
12 Lse Code	13 Produci	ing Method Code 14 Gas Connection		Connection Date	15 C-1	129 Pern	nit Numbe	er 1	⁶ C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
P	<u> </u>	<u> </u>	_	6/22/03	<u> </u>								
III. Oil and	d Gas Tr					an POD		21 O/G	77 77 70	O III Com	T		
			ransporter Nai and Address		20 POD 2			POD ULSTR Location and Description					
16696	ОХҮ	USA Inc.	•		28	352	89	G					
	CONTRACTOR S	. 303	00410										
	Am1:	stad, NM	88410			_							
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V. Produc	ed Wate	er			280.8860.08		(38)30,380,783,68	3,000,733,960,00	L				
²³ POD)				²⁴ P(OD ULS	R Locati	on and Des	cription				
									···				
V. Well Co				27 -		—т					30	DHO MG	
·			ady Date	טו	²⁸ PBTD 2425'			²⁹ Perfora 2164-229		~	DHC, MC		
5/21/03 6/19/03 31 Hole Size		³² Casi		33 Depth Set			34 Sacks Cement			Cement			
12·1/4"					735'			375sx			sx		
7-7/8"					2456'			350sx					
			<u> </u>										
			<u></u>		-	 	· <u>-</u>					 	
VI. Well T	est Data	<u>_</u>			·	L	···		1		<u>.</u>	<u> </u>	
35 Date New		36 Gas Deliv	ery Date	37 Test Date	e	38 T	est Lengt	h	39 Tbg. Pressure	e	40	Csg. Pressure	
		6/22		3		24				88			
41 Choke Size		⁴² Oil	⁴² Oil		T	44 Gas			⁴⁵ AOF		46 Test Method		
2-orf 0 T hereby certify that the rules of the Oil C			0			2000			flwg				
complied with and	I that the info	rmation give	Conservation len above is tru	Division have bee se and complete to	n the		OI	LCON	SERVATIO	N DIV	ISIO	N	
best of my knowle Signature:	age and beli	er.	f.		App	roved by	: 🗲		11 Som				
Printed name:	Wu.	Ser Company			Tit	le:		1-	Man ====		 .	<u>.</u>	
David Stew		DISTRICT SUPERVISOR											
Title: Sr. Regula:	App	Approval Date: 7/17/03											
Date: -7 (14 (c			Phone: 43	32-685-5717									
48 If this is a cha	ange of opera	ntor fill in the		ber and name of t	he previous	s operato	7						
	Prev	ious Operato	or Signature	<u> </u>		Print	ed Name			Title		Da [*]	
		F										250	