Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87460 Conservation District IV 2040 South Pacheco, Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	Form C-103 Revised March 25, 1999  WELL API NO. 30-059-20417  5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Leasé No.  7. Lease Name or Unit Agreement Name:  Bravo Dome Carbon Dioxide Gas Unit 2034						
Oil Well Gas Well Other CO2 Supply Well  2. Name of Operator	8. Well No.						
OXY USA Inc. 16696  3. Address of Operator	9. Pool name or Wildcat						
P.O. Box 50250 Midland, TX 79710-0250  4. Well Location	Brayo Dome Carbon Dioxide Gas 640						
Unit Letter C: 990 feet from the north line and	1650 feet from the west line						
Section 22 Township 20N Range 34E	NMPM County Union						
10. Elevation (Show whether DR, RKB, RT, GR, et 4768.8'							
11. Check Appropriate Box to Indicate Nature of Notice,	•						
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:  ALTERING CASING						
TEMPORARILY ABANDON	ING OPNS. 🗓 PLUG AND						
PULL OR ALTER CASING	ABANDONMENT						
OTHER: OTHER:							
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. See Other Side							
I hereby certify that the information above is true and complete to the best of my knowledge and belief	Analyst DATE 6/20/03						
Type or print name David Stewart  (This space for State use)  APPROVED BY  Conditions of approval, if any:	UPERVISOR 6/26/03						

### BDCDGU 2034-222

### 05/22/2003 CMIC: Randy Baker

Spud 12.25" Hole @ 08:00 Hrs 5/21/03 Central Time, Drill 0' to 677' Top Drive Locked Up Repair Top Drive Drill 677' to 710', Present Operation: Drilling @ 75' per Hr

#### 05/23/2003 CMIC: Randy Baker

Drl 710' to 754' Drop Totco @ 754' - .50 Deg, TOH and LD DP with DC R 17 Jts 8.625 24# ST&C Csg SA 735', Cmt with 375 sx Class C + 2% CaCL + .25 Lb/sx Celloflake, PD 14:00 Hrs 5/22/03 Circ 93 sx Cmt to Surface, WOC 8.25 Hrs Drl 56' good cmt Reduce Hole size to 7.875 @ 754', Drl 754' to 1251' Stuck on Connection and wait on Oil, Present Operation: Spot Oil to Free Drill String

### 05/24/2003 CMIC: Randy Baker

Spot 25 BBL of oil and work free, Drl 1251' to 1313' Stuck again, Spot 40 BBL of Oil work free, mud up with 8% oil, Drl 1313' to 2490'. Circ Hole Clean, Survey @ 2490' - 1 Deg TOH and LD Drill String R 8 Jts of 5.50 15.5# Steel Csg

### 05/25/2003 CMIC: Randy Baker

R 8 Jts 5.50 Steel Csg with 73 Jts 5.50 5.9# Fiberglass Csg CSA 2456', Cmt with 200 sx Midcon II + 3% CaCl +.25 Lb/sx Flocele @ 11.1 ppg, yield 3.20 followed by 150 sx Midcon II + 3% CaCl + .25 lb/sx Flocele @ 13.3 ppg, yield 1.83, PD 14:45 CST 5/24/03 Circ 77 sx Cmt to Surface Rig Released 16:45 CST 5/24/03



# Directional Survey Report SLAUGHTER

## BRAVO DOME UNIT 2034 222C API#: 30-059-20417-00

Date	MD	TVĐ	Angle	Direction	Coord	dinates E or W	Vertical Section	Dog Leg	WOB	Bit RPM
05/22/2003	485		0.50	- 1 - 1					<u></u>	
05/23/2003	754		0.75							
05/24/2003 05/24/2003	1,313 2,490		1.75 1.00							

OxyOps Printed: 07/14/2003 at 11:20:22

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