

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

RECEIVED
JUN 25 2003

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-059-20418

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bravo Dome Carbon Dioxide Gas Unit
2034

8. Well No.

262

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator

OXY USA Inc. 16696

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter K : 1650 feet from the south line and 1650 feet from the west line

Section 26 Township 20N Range 34E NMPM County Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4770.5'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/26/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/26/03

Conditions of approval, if any:

BDCDGU 2034-262

06/06/2003 CMIC: Randy Baker

MI x RU Spud 12.25" Hole @ 16:30 6/5/03, Drl 0' to 769' Circ Hole Clean, TOH & R 17 Jts 8.625" 24# J-55 ST&C CSA 740', Present Operation: RU Halliburton to Cmt

06/07/2003 CMIC: Randy Baker

Cmt 8.625 Csg with 350 sx Class C + 2% CaCl + .25 lb/sx Flocele @ 14.8 ppg, yield 1.32 cuft/sx, PD 06:30 hrs CST 6/6/2003 Circulated 81sx Cmt to Surface, WOC 8 Hrs, Drill good Cmt 671' to 740' Reduce Hole size to 7.785 @ 741', Drill 741' to 1989' Water loss about 30 bbl per hr, R WL Survey @ 1081' - .75 deg, 1579 - .75 deg

06/08/2003 CMIC: Randy Baker

Drill 1989' to 2449', RWL Survey @ 2168' - 1 deg, 2450' - 1 deg, TOH LDDP & DC ND BOP R 7 Jts 5.50" 15.5# J-55 LT&C with 73 Jts 5.50" 5.9#, 1750 Fiberglass Csg CSA 2420' Cmt with 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele @ 11.1 ppg, yield 3.2 cuft/sx Followed by 150 sx Midcon II + 3% CaCl + .25lb/sx Flocele @ 13.2 ppg, yield 1.83 cuft/sx PD 04:00 6/8/2003 Circulate 95 sx Cmt to Surface, Rig Released 06:00 Hrs 6/8/2003