

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20419
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter 0 : 684 feet from the south line and 1980 feet from the east line Section 27 Township 20N Range 34E NMPM County Union		8. Well No. 272
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4800.5'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/14/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/17/03

Conditions of approval, if any:

BDCDGU 2034-272

6/12/03

MI & RU WL R Compensated Neutron Gamma Ray Collar Log PBTD 2393'

6/14/03

MI & RUSU R 2 3/8 Tbg to 2389' Swb well Dry P & LD Tbg RD & MOSU
Dump 6 Bbls 15% HCL + 2 Bbls 6% KCL water

6/17/03

R 3.125 Perf Guns & Perforate 2187' to 2268', 2274' to 2280', 2286' to 2296'
Drop 4 soap sticks Well flowing to pit @ 400 mcf

6/20/03

Pump dn Csg with 343 Bbls gel KCL mixed with 61 Tons of CO2
Containing 610 sx 12/20 Brady Sn
Max TP - 2012 psi Avg TP - 1420 psi Max IR 46.5 BPM AIR - 41.8 BPM
ISIP - 1572 psi 5 Min SIP - 418 psi 15 Min SIP - 373 psi
Flow well to Pit on .50" Choke

6/30/03

MI & RUSU R 3 .5" Sand Pump
Tag SN @ 2250' - 44' of Perfs Covered
CO SN 2250' to 2393' PBTD RD & MOSU
Return Well to Production - Final Report



Directional Survey Report
SLAUGHTER

BRAVO DOME UNIT 2034 2720
API#: 30-059-20419-00

Date	MD	TVD	Angle	Direction	---- Coordinates ----		Vertical Section	Dog Leg	WOB	Bit RPM
					N or S	E or W				
06/10/2003	504		0.75							
06/10/2003	770		0.50							
06/10/2003	269		0.75							
06/11/2003	1,206		1.00							
06/11/2003	1,610		2.00							
06/11/2003	2,110		2.00							
06/12/2003	2,420		1.00							