

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

RECEIVED
JUN 23 2003

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20419
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
8. Well No. 272
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4800.5'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	
2. Name of Operator OXY USA Inc. 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter 0 : 684 feet from the south line and 1980 feet from the east line Section 27 Township 20N Range 34E NMPM County Union	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4800.5'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/20/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/26/03

Conditions of approval, if any:

BDCDGU 2034-272

06/10/2003 CMIC: Randy Baker

MI & RU Spud 12.250 Hole @ 10:00 am CST 6/9/03, Drill 0' to 760' R WL Survey @ 269' - .75 deg, 770 - .5 deg, TOH and R 17 Jts 8.625 24# J-55 ST&C Csg CSA 745', Cmt with 350 sx Class C + 2 % CaCl + .25lb/sx Flocele, PD 01:00 am 6/10/03 CST Circ 81 sx Cmt to Surface. Present Operation: NU BOP

06/11/2003 CMIC: Wayne Lucas

Current Operations: Drilling at 2300': Progress: 1530', WOC time = 9.25 hours. Top of Cimarron at 2160'. Casing point 2415.93'. Last survey at 2110' - 2 Deg.

06/12/2003 CMIC: Wayne Lucas

Current Operations: Moving Rig to BDU 1934-022A: Progress: 150', TD 7 7/8" hole at 09:30 hours on 0611/2003 2450'. Trip out of hole. Rig up and run 9 joints 5 1/2" J-55 LT&C, Shoe 2415.14' to 2415.93, Insert float at 2404.85'. Top of steel at 2172.45'. 74 joints 5 1/5 fiberglass casing 5.90#, 10RD, From 2172.45' to 2.00'. Land with 4' chrome sub in well head. Cement with 200sx Midcon II 3% CaCl2, .25 #sx flocele (11.1 ppg, 3.20 cuft/sx)lead, 150sx Midcon II 3% CaCl2, .25 #sx flocele (13.3 ppg, 1.83 cuft/sx). Circulated 40sx to surface. Plug down at 20:12 hours on 06/11/2003. Nipple down set slips. Rig released at 23:15 hours on 06/11/2003.