

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-059-20407
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. ---
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
8. Well No. 192
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
Unit Letter A : 990 feet from the north line and 990 feet from the east line  
Section 19 Township 19N Range 34E NMPM County Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4937.9'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well

2. Name of Operator  
OXY USA Inc. 16696

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter A : 990 feet from the north line and 990 feet from the east line  
Section 19 Township 19N Range 34E NMPM County Union

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4937.9'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03  
Conditions of approval, if any:

**BDCDGU 1934-192**

**07/25/2003** CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 11:30 hours on 07/24/2003. TD at 765' 17:30 hours on 07/24/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 743.27' to surface. Shoe set at 743.27'. Cement with 450sx Premium plus 2% CaCl<sub>2</sub>, 1/4# flocele (14.8 ppg, 1.32 cuft/sx, 6.30 gal water/sx). Circulated 114 sx to surface. Plug down at 22:21 hours on 07/24/2003. Current WOC time = 8.75 hours.

**07/26/2003** CMIC: Wayne Lucas

Drill new formation at 08:45 hours on 07/25/2003. Survey at 1108' 1.50 deg, 1615' 3.00 deg. Running 20 to 25,000 on bit to control deviation. No lost circulation.

**07/27/2003** CMIC: Wayne Lucas

Drill from 2115' to 2507'. Cimarron at 2258' to 2278'. TD 7 7/8" hole at 16:00 hours on 07/26/2003. Circulate and trip out of hole and run 7 joints 5 1/2, 15.50#, J-55, LT&C, with 4 centralizers 2477.75 to 2286.79'. Shoe at 2477.75' to 2476.89'. Insert float at 2466.04'. 78 joints 5 1/2", 5.90#, Fiberglass, 1 joint chrome sub, landing joint. Set at 2' above GL to 2286.79'. Cement with 200 sx Midcon II 3% CaCl<sub>2</sub>, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 w/rq) and 150sx Midcon II 3% CaCl<sub>2</sub>, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 34 sx to surface. Plug down at 01:19 hours on 07/27/2003. Rig released at 03:15 hours on 07/27/2003. Spud to rig release 64.75 hours.