

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-007-20404 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <u>Horizontal Lateral</u>	7. Lease Name or Unit Agreement Name <div style="text-align: center;">VPR A</div>
2. Name of Operator <div style="text-align: center;">EL PASO E & P COMPANY, L.P.</div>	8. Well No. <div style="text-align: center;">110</div>
3. Address of Operator <div style="text-align: center;">PO BOX 190, RATON, NM 87740</div>	9. Pool name or Wildcat <div style="text-align: center;">Stubblefield Canyon - Vermejo Gas</div>

4. Well Location

 Unit Letter B 1086 Feet From The North Line and 1983 Feet From The East Line
 Section 28 Township 32N Range 19E NMPM Colfax County
Bottom Hole Location: Unit G, Sec 28, T32N, R19E, 1854' FNL, 2226' FEL, Colfax County

10. Date Spudded 03/29/03	11. Date T.D. Reached 03/30/03	12. Date Compl. (Ready to Prod.) 08/12/03	13. Elevations (DF& RKB, RT, GR, etc.) 8536'	14. Elev. Casinghead
15. Total Depth 2201 TMD	16. Plug Back T.D. 2830'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 978' - 2639' Vermejo - Raton Coals				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Directional Survey			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
3 1/2" Perforated	1362'	1659'	None		2 7/8"	2830'

26. Perforation record (interval, size, and number) 2636' - 2639' 7 Holes 2557' - 2559' 5 Holes 2488' - 2492' 10 Holes 2430' - 2432' 5 Holes 1567' - 1569' 1571' - 1573' 1577' - 1579' 15 Holes 1494' - 1502' 22 Holes 1407' - 1409' 5 Holes 1279' - 1282' 5 Holes 1183' - 1185' 1191' - 1193' 10 Holes 1141' - 1143' 5 Holes 1116' - 1118' 10 Holes 1052' - 1054' 5 Holes 1027' - 1029' 5 Holes 978' - 980 5 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 978' - 2639' 442,850 lbs 20/40 TLC sand 0 - 2201' TMD Horizontal Lateral
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28. PRODUCTION

Date First Production: 08/15/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ insert pump. Flowing up 5 1/2" casing.	Well Status (Prod. or Shut-in) Production
Put Back on Production: 11/27/06		
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	Prod'n For Test Period	Oil - Bbl
	Gas - MCF	Water - Bbl.
	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By
Will Demcheck

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Shirley Mitchell
 E-mail Address: shirley.mitchell@elpaso.com

Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 12/06/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Raton - 654'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Vermejo - 2390'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Trinidad - 2678'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology