Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies WELL API NO. District I 1625 N. French, Hobbs, NM 88240 30-021-20359 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE FEE X District III Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name Ia. Type of Well: GAS WELL OTHER CO2 Supply Well OIL WELL DRY 🗆 Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: 1933 NEW WORK DEEPEN PLUG D DIFF. OTHER 2. Name of Operator 8. Well No. 16696 181 OXY USA Inc 9. Pool name or Wildcat 96010 Address of Operator P.O. Box 50250 Midland, TX 79710-0250 Bravo Dome Carbon Dioxide Gas 640 4. Well Location 1654 Feet From The east Unit Letter J : 1699 Feet From The ____ south ____ Line and ____ **NMPM** Section 18 Township 19N Range 33E Harding 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 7/15/06 7/17/06 7/31/06 4808.3 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 2547' 2504' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2400-2470' Tubb 22. Was Well Cored 21. Type Electric and Other Logs Run GR\CCL No CASING RECORD (Report all strings set in well) 23. DEPTH SET WEIGHT LB./FT. CEMENTING RECORD AMOUNT PULLED CASING SIZE HOLE SIZE 716' 8-5/8" 24# 12-1/4" 400sx-Circ N/A 7-7/8" 400sx-Circ 5-1/2" 4.2#FG/15.5# 2537 N/A 24. LINER RECORD TUBING RECORD SACKS CEMENT SIZE TOP **BOTTOM SCREEN** SIZE **DEPTH SET** PACKER SET . . . 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTHINTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF @ 2400-10, 40-2470' 160 Total Holes 2400-2470' 13843g CO2 gel frac w/57200# snd **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 7/31/06 flowing prod Date of Test Hours Tested Prod'n For Oil - Bhl Gas - MCF Water - Bbl. Choke Size Gas - Oil Ratio Test Period 8/3/06 24 3.0-orf n 4200 0 Casing Pressure Flow Tubing Calculated 24-Gas - MCF Water - Bbl Oil - Bhl. Oil Gravity - API - (Corr.) Press. 119 4200 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold S. Frazier 30. List Attachments C-104. Deviation Svv. Log (1set) 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Date 12/14/00 David Stewart Sr. Reg Analyst Name Title E-mail address david stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	<u>-</u>	T. Montoya	<u></u>	T. Mancos	T. McCracken	
T. San Andres	15941	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1841	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	Т	
T. Blinebry		T. Gr. Wash		T. Morrison	Т.	
T. Tubb	2383 '	T. Delaware Sand		T. Todilto	Т.	
T. Drinkard		T. Bone Springs		T. Entrada	T	
T. Abo		T.Santa Rosa	1251	T. Wingate	Т.	
T. Wolfcamp		Yeso	1978 '	T. Chinle	T.	
T. Penn		T.Cimarron	2367 '	T. Permain	T	
T. Cisco (Bough C)		Т.		T. Penn "A"	T.	
1. Cisco (Bough C)		11		T. Penn "A"	OII OI	

			OIL OR GAS SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		TANT WATER SANDS		
	inflow and elevation to which wa			
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 716	716 2547	716 1831	redbed sandstone/shale				
 		:					