

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

NOV 03 2006
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-019-20132

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. Well Location

Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line

Section 24 Township 10N Range 26E NMPM Guadalupe County

10. Date Spudded

1/6/04

11. Date T.D. Reached

2/29/04

12. Date Compl. (Ready to Prod.)

10/24/06

13. Elevations (DF& RKB, RT, GR, etc.)

4437'GR 4449'KB

14. Elev. Casinghead

15. Total Depth

8128'

16. Plug Back T.D.

7718'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-8128'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6629'-6860' Canyon 6988'-7571' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Hi-Res Laterolog Array, Borehole Compensated Sonic, CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	434'	17-1/2"	439 sx (circ)	
9-5/8"	40#	4834'	12-1/4"	2230 sx (circ)	
7"	26#	8125'	8-3/4"	900 sx(TOC 5870'CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

7764'-7772' (48)

7557'-7571' (84), 7409', 7443', 7468', 7489', 7490', 7522', 7533',

7203'-7208', 7211'-7215', 7239'-7242', 7272', 7284', 7301', 6988'-6997'

6402'-6422' (120), 6432'-6446' (84), 6452'-6456' (24), 6460'-6462',

6629'-6642' (26), 6650'-6666' (32), 6730'-6747' (34) 6760'-6772' (24), 6855'-6860' (10)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED SHEET

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						SIWOPL	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/14/04	24 hrs	NA		0	138	187	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	NA		0	138	187	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sold when connected

30. List Attachments

Logs were mailed 4/20/04

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date October 26, 2006

E-mail Address tinah@ypcnm.com

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

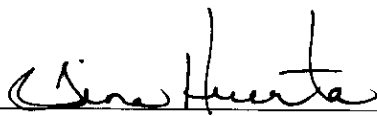
From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
7764'-7772'	Spotted 6 bbls 7-1/2% MS acid with 20% methanol
7764'-7772'	Squeezed with 75 sx "H" Neat cement
7557'-7571'	Acidize with 1500g 7-1/2% MS acid and balls
7409'-7533'	Acidize with 1400g 7-1/2% MS acid with 20% methanol and ball sealers
7203'-7301'	Acidize with 1500g 7-1/2% MS acid with 20% methanol and ball sealers
6988'-6997'	Acidize with 1000g 7-1/2% MS acid and ball sealers
6988'-7490'	Frac with 80,600g foam frac with 125,000# 20/40 Tempered DC
6402'-6462'	Acidize with 2000g 7-1/2% Morrow type acid and 280 balls
6402'-6462'	Squeezed with 400 sx Class "H" with FL
6855'-6860'	Acidize with 500g 7-1/2% Morrow type acid and 15 balls
6730'-6772'	Acidize with 2000g 7-1/2% Morrow type acid and 75 balls



Regulatory Compliance Supervisor
October 23, 2006