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Submit To Appropriate	e District Office		2 2	ate of Newly	1 Kich	ノノ	\top				Form C-105
State Lease - 6 copies Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources				Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240				NOV 03 2	/UU6			WELL API NO.			
District 1 Oil Conservation 1301 W. Grand Avenue, Artesia, NM 88210					Divisior	1	-	30-019-2013 5. Indicate			
I District III This was the Control of the Property of the Pro					ansis Dr	1		STA]			EE 🗍
District TM DES					2200 SEG1 NIM 1867/5/05 ive				Gas Lease		313
		l _		Santa Fe. NM							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: 7. Lease Name or Unit Agreement Name								ime			
Ia. Type of Well: OIL WELL GAS WELL X DRY OTHER b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. 2. Name of Operator 7. Lease Name or Unit Agreement Name RECENED RECENED 8. Well No.								i			
b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF RECENTESIA											
NEW X WELL	WORK D OVER		.CK	RESVR.	20° Yr		4				
2. Name of Operato				KESVK.	Qo-	~~~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	71	8. Well No.			
Yates Petroleun 3. Address of Opera					40168	4 OLC S L 9 Pool name or Wildcat					
105 South Four		ia, NM 8821	(505	5) 748-1471	CAN DE			Wildcat Upper Penn			
4. Well Location			•								
Unit Letter	P : 99	0 Feet From	The	South	Line a	nd 66	0	Feet F	rom The	East	Line
Section 10. Date Spudded	24 11. Date T.D. Re	Township		ol. (Ready to Prod.)	Range 26		DE&	NMPM RKB, RT, GR,		Guadalu	pe County Casinghead
1/6/04	2/29/0			10/24/06	13.1			4449'KB	(10.)	14. DICV.	Cashighead
15. Total Depth	16. Plug B	ack T.D.		ultiple Compl. How	Many	18. Interva		Rotary Tools		Cable T	ools
8128'	7718'	Jakiem Terr Des	Zone	·		Drilled By		40'-8128') Was Disa	ational Co	mou Mada
19. Producing Inter- 6629'-6860' Ca				16				N N). Was Dire O	cuonai Su	гуеу маде
21. Type Electric ar	nd Other Logs Run							22. Was Well			
	l Hi-Res Later	olog Array, B		Compensated So				No	445		
23.	- L were	INCLD CT		ING RECOR		ort all st ESIZE	rin	gs set in w		1	(OLDER DULLED
CASING SIZE 20"		HT LB./FT.	D	40'	HOL	E SIZE	_	CEMENTING	RECORD	+ - A	MOUNT PULLED
13-3/8"		48#		434'	17-1/2"		439 sx	(circ)			
9-5/8"		40#			12-1/4"			2230 sx (circ)			
7"		26#	8125' LINER RECORD		8-3/4" 25.		900 sx(TOC 5870'CBL) TUBING RE		CORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET
26. Perforation re	cord (interval, size	e, and number) 1'-7772' (48)				D, SHOT, ITERVAL	FRA	ACTURE, CEI			
	l' (84), 7409 <mark>', 7</mark> 44	3', 7468', 7489',			DEI III II	TERVAL	-	AMOUNT AT	VD KIIVD WI	ATENIA	LOSED
	'211'-7215', 7239' ' (120), 6432'-644							SEE ATTA	CHED SI	HEET	
6629'-6642' (26), 6	6650'-6666' (32), 673	0'-6747' (34) 6760	'-6772' (24), 6855'-6860' (10)							
			-		DICE	TON!		<u> </u>			
28 Date First Production	n .	Production Met	hod (Flow	ring, gas lift, pumpin	DUCT			Well Status	Prod or Chi	ut in)	
Date 1 list 1 lougetic	511	1 ioddciion ivice	100 (1 101)	ing, gus tijt, pumput	g - Dize ana	іуре ритр)		Wen Status		ar-in) SIWOPL	,
Date of Test	Hours Tested	Choke Size	I	Prod'n For	Oil - Bbl			- MCF	Water - Bl	ol.	Gas - Oil Ratio
Flow Tubing	24 hrs Casing Pressure	NA Calculated		Test Period Oil - Bbl.	<u> </u>		138	Vater - Bbl.	187		NA N. (C)
Press. NA Ho		Hour Rate			Gas - MCF 138			187	NA	Gravity - API - (Corr.)	
NA											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when connected											
30. List Attachment	ts							<u></u> _			
Logs were mailed 4/20/04 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
		\[\frac{1}{2}\]		- •		•			5	•	
Signature	na the		nted. .me _]	Tina Huerta	Title <u>R</u>	egulatory	Со	mpliance Sur	ervisor	Date <u>O</u>	ctober 26, 2006
E-mail Address	tinah@ypcnt	n.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	theastern	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon	5978'	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	6899'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates/Tansill	990'	T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers	1164'	T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg/Queen	1201'	T. Montoya		T. Mancos	T. McCracken		
T. San Andres	1428'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	2276	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb	3405'	T. Santa Rosa	542'	T.Todilto			
T. Drinkard		T. Yeso	2483'	T. Entrada			
T. Abo	34 :0'	T. Precambrian	7764'	T. Wingate			
T. Wolfcamp	4282'			T. Chinle			
T. Wolfcamp B Zone				T. Permian			
T. Cisco				T. Penn "A"			
T. Wolfcamp B Zone	7282			T. Permian	OIL OP CAS		

				OR CAS
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	• • • • • • • • • • • • • • • • • • • •
	IMPORT	ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	***********	
No. 3, from	to	feet		
Ţ	JTHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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Yates Petroleum Corporation Laverne Ibis BDV #1 Section 24-T10NS-R26E Guadalupe County, New Mexico Page 3

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc. Depth Interval Amount and Kind Material Used

Depth Interval	Amount and Kind Material Used
7764'-7772'	Spotted 6 bbls 7-1/2% MS acid with 20% methanol
7764'-7772'	Squeezed with 75 sx "H" Neat cement
7557'-7571'	Acidize with 1500g 7-1/2% MS acid and balls
7409'-7533'	Acidize with 1400g 7-1/2% MS acid with 20% methanol and ball sealers
7203'-7301'	Acidize with 1500g 7-1/2% MS acid with 20% methanol and ball sealers
6988'-6997'	Acidize with 1000g 7-1/2% MS acid and ball sealers
6988'-7490'	Frac with 80,600g foam frac with 125,000# 20/40 Tempered DC
6402'-6462'	Acidize with 2000g 7-1/2% Morrow type acid and 280 balls
6402'-6462'	Squeezed with 400 sx Class "H" with FL
6855'-6860'	Acidize with 500g 7-1/2% Morrow type acid and 15 balls
6730'-6772'	Acidize with 2000g 7-1/2% Morrow type acid and 75 balls

Regulatory Compliance Supervisor October 23, 2006