

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

REC-1
State of New Mexico
Energy, Minerals and Natural Resources
NOV 07 2006
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-037-20081

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
LH-5433

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐
WELL OVER BACK RESVR

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 26 Township 9N Range 28E NMPM Quay County

10. Date Spudded

RH 11/30/03

11. Date T.D. Reached

1/4/04

12. Date Compl. (Ready to Prod.)

10/24/06

13. Elevations (DF& RKB, RT, GR, etc.)

4411' GR

14. Elev. Casinghead

44' KB

15. Total Depth

8602'

16. Plug Back T.D.

8180'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-8602'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7922'-8146' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	645'	17-1/2"	695 sx (circ)	
9-5/8"	40#	4977'	12-1/4"	1900 sx (circ)	
5-1/2"	17#	8601'	8-3/4"	1420 sx(TOC 2780'CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7890'	7890'

26. Perforation record (interval, size, and number)

8415'-8427' (24) 8122'-8132' (60)

8360'-8370' (20) 8138'-8146' (48)

8216'-8223' (42)

7922'-7934' (72)

8106'-8116' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8415'-8427' Squeeze w/50 sx "H" Neat

8360'-8370' Acidize w/2000g 15% NEFE and Ball sealers

8360'-8370' Squeeze w/50 sx "H" Neat

7922'-8146' Acidize w/4500g 7-1/2% MS acid/methanol 20% and balls

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

SIWOPL

Date of Test 3/10/04	Hours Tested 24 hrs	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 71	Water - Bbl. 6	Gas - Oil Ratio NA
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Flow Tubing Press. 35 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 71	Water - Bbl. 6	Oil Gravity - API - (Corr.) NA
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sold if produced

30. List Attachments

Logs were mailed 4/20/04

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date October 26, 2006

E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	5948'	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	7112'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates/Tansill	1396'	T. Mississippian	8324'	T. Cliff House	T. Leadville
T. 7 Rivers	1625'	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg/Queen	1662'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	1924'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2395'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinebry		T. Gr. Wash		T. Morrison	
T. Tubb	3968'	T. Santa Rosa	686'	T. Todilto	
T. Drinkard		T. Yeso	2449'	T. Entrada	
T. Abo	4294'	T. Precambrian	8470'	T. Wingate	
T. Wolfcamp	5006'			T. Chinle	
T. Wolfcamp B Zone				T. Permian	
T. Cisco				T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

