

Submit to Appropriate
District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals And Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-003-20024

5. Indicate Type of Lease

State ☒ Fee ☐

State Oil & Gas Lease No.
164557

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Co2

b. Type of Completion:

NEW WORK ☐ PLUG DIFF ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☒ Abandon

2. Name of Operator

Ridgeway Arizona Oil Corp

3. Address of Operator

P.O.Box 1110 St. Johns, AZ 85936

7. Lease Name or Unit Agreement Name

Cotton wood Canyon Unit
26839

8. Well No.

State 2

4. Well Location

Unit Letter N 990 Feet From The South Line and 1650 Feet From The west

Section 13 Township 2N Range 21W NMPM Catron County

10 Date Spudded 03/01/1998 11 Date T.D. Reached 03/13/1998 12 Date Compl (Ready to Prod.) na 13 Elevations (DF& RKB, RT,GR, etc.) 6509 / gr 14 Elev. Casinghead

15. Total Depth 2717 16. Plug Back T.D. 17. If multiple Compl. How Many Zones ? 18. Intervals Drilled By Rotary Tools Cable Tools Yes

19. Producing Interval(s), of this completion-Top, Bottom, Name na

20. Was Directional Survey Made no

12. Type Electric and Other Logs Run

Sonic, Bond, Micro, neutron, gamma

22. Was Well Cored yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	100	17 1/2	151 sks	
8 5/8	23	1745	12 1/4	460 sk lead w/ 100sk tal	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
na							
na							

26. Perforation record (interval, size, and number) na			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED		
			na				

28. PRODUCTION

Date First Production na		Production Method (Flowing, gas lift, pumping - Size and type pump) na					Well Status (Prod. Or Shut-in) Abandon	
Date of Test	Hours Tested	Choke size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio NA	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.) NA	
na	na				2400 Aprox.			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List of Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my Knowledge and belief

Signature  Printed Name Thomas White Title Operations Mgr Date 3/23/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drillstem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed on quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy.		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	544	T. Simpson	
T. Glorieta	778	T. McKee	
T. Padlock	1003	T. Ellenburger	
T. Apache	1722	T. Gr. Wash	
T. Blinley	1798	T. Delaware Sand	
T. Tubbs		T. Bone Springs	
T. Drinkard		T.	
T. Abo	2101	T.	
T. Wolfcamp		T.	
T. Perm.	2604	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirkland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Manacos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from.....778.....to.....1003.....feet.....unknown
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in feet	Lithology	From	To	Thickness in feet	Lithology
surface	544	544	Sand & red & green shale				
544	778	234	Limstone & dolomite				
778	1003	226	gray sandstone				
1003	1722	713	Red shale & Sandstone w/ interbedded anhydrite & dolomite				
1722	1798	76	Dolomite				
1798	2101	309	red sand & shale w/ thin anhyd.				
2101	2604	503	red sand w/ shale				
2604	2717	113	pink granite				
	t.d.						