Supmit 5 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20729
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dicis Drive	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505 87505	STATE FEE
District IV	Santa Fe, NIVI 8/303	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
I	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)	Cas Wall M Other Cashed Mathens	8. Well Number 282
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	9. OGRID Number
2. Name of Operator	OF C. D. COMBANN I D	9. OGRID Number
3. Address of Operator	O E & P COMPANY, L.P.	10. Pool name or Wildcat
•	K 190, RATON, NM 87740	10. I doi hame of wildcat
	1190, RATON, NWI 87/40	
4. Well Location		
Unit Letter F: 1782 feet from the North line and 1339 feet from the West line		
Section 4 Township 31N Range 20E NMPM Colfax County		
ASSEMBLY SUPPLIES BEFORE ASSETS	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	8,044' (GL)	
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<u> </u>	
TEMPORARILY ABANDON	<u> </u>	_
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 📙
OTHER:	□ OTHER:	П
		d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
or recompletion.		
01/12/07 Pense Rig 12 spud @	11:30 p.m. Drill 11" surface hole to 334'. Run 8 jts.	of 8.5/8" 24# 155 ST & C/casing at 324"
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 7 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
01/13/07 Drill 7 7/8" hole from 334' - 2425'. Reached TD at 2425' at 2:15 p.m.		
MIRU Superior and log well. Logger's TD at 2412'.		
Run 50 jts, 17# and 15.5#, 5 ½", J-55 LT & C casing set at 2351'.		
HES mixed and pumped 367 sks Midcon II cement. Circulated 19 bbls of cement to surface. ✓		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE A VALIDAY TO THE AND THE STATE OF		
SIGNATURE SHILLING	TITLE Regulatory Analy	
Type or print name Shirley A. M	itchell E-mail address: shirley.mitchell@elpa	so.com Telephone No. (505) 445-6785
For State Use Only	1 1.	
APPROVED BY:	TITLE CUETOLET ALL	DATE 3/- /-
Conditions of Approval (if any):	WILL UIS KICT SU	PERVISOR DATE 2/20/07
Conditions of Approval (if ally).		