Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Office May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-007-20738 District II OIL CONSERVATION DIVISION
1220 South Staffancis Drive 1301 W. Grand Ave., Artesia, NM 88210 7. Indicate Type of Lease District III STATE [] FEE 🔯 1000 Río Brazos Rd., Aztec, NM 87410 Santa Fe, NM:87505, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 2. Name of Operator 9. OGRID Number EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 190, RATON, NM 87740 4. Well Location 675 feet from the feet from the Unit Letter North line and 1082 East Colfax Section Township 31N Range 20E **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,075' (GL) Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Pit type Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.⊠ **CHANGE PLANS** P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/26/07 Pense Rig 12 spud @ 11:00 p.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & casing at 322'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. 01/28/07 Drill 7 7/8" hole from 333' - 2475'. Reached TD at 2475' at 1:00 a.m. MIRU Superior and log well. Logger's TD at 2460'. Run 59 jts, 17# and 15.5#, 5 1/2", J-55 LT & C casing set at 2405'. HES mixed and pumped 353 sks Midcon II cement. Circulated 12 bbls of cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

DATE

TITLE Regulatory Analyst **SIGNATURE** E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 Type or print name Shirley A. Mitchell

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APPROVED BY: Conditions of Approval (if any): TITLE DISTRICT SUPERVISOR DATE 2/20/07