Submit 3 Copies 10 Appropriate District Form C-103 Office May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION 30-007-20725 District II 1301 W. Grand Ave., Artesia, NM 88210 7. Indicate Type of Lease 1220 South Ste Erancis Dr. Division District III STATE FEE 🔯 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fel 2006 8505 Pancis Drive 7. State Oil & Gas Lease No. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 8. Well Number Gas Well Other Coalbed Methane 1. Type of Well: Oil Well 9. OGRID Number 2. Name of Operator EL PASO E & P COMPANY, L.P. 10. Pool name or Wildcat 3. Address of Operator P.O. BOX 190, RATON, NM 87740 4. Well Location 1826 feet from the Unit Letter 1836 feet from the South line and East line Township 20E Colfax Section 31N Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,176' (GL) Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water bbls; Construction Material Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.⊠ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/30/07 Pense Rig 12 spud @ 2:00 a.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C/casing at 323'. Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. 02/01/07 Drill 7 7/8" hole from 333' - 2545'. Reached TD at 2545' at 5:00 a.m. MIRU Superior and log well. Logger's TD at 1990'. Could not get past bridge. Clean out and run a Gamma Neutron Log. Run 60 jts, 17# and 15.5#, 5 1/2", J-55 LT & C casing set at 2455'. HES mixed and pumped 412 sks Midcon II cement. Did not circulate cement to pit. Prep for remedial cement squeeze job. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Regulatory Analyst DATE 02/12/2007 E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 Type or print name Shirley A. Mitchell For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE DISTRICT SUPERVISOR DATE 2/20/07