	CEVED
State of New M Office	CXICO TOINI C-103
District I Energy, Minerals and Nat	
1625 N. French Dr., Hobbs, NM 88240 District II	FEB 1 4 2007   WELL API NO. 30-007-20732
1301 W. Cound Aug. Artogic NM 88210 OIL CONSERVATION	N DIVISION
District III 1220 South St. Fr	7. Indicate Type of Lease ncis 19 yation Division STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8	The State Oil & Gas Lease No. Santa Fe, NM 87505
	re, NM 8750\$
87505 SUNDRY NOTICES AND REPORTS ON WELL	S 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) I	FOR SUCH VPR A
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Coalbed M	Methane 8. Well Number 286
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	
4. Well Location	/
Unit Letter G: 1495 feet from the North	line and 1694 feet from the East line
	20E NMPM Colfax County ✓
11. Elevation (Show whether Di	
8,014' (GL)  Pit or Below-grade Tank Application  or Closure	
I control of the cont	rioten well. Distance from account well-
Pit type	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲	CASING/CEMENT JOB
OTHER.	OTHER
OTHER:  13. Describe proposed or completed operations. (Clearly state al.	OTHER:
of starting any proposed work). SEE RULE 1103. For Multi	ple Completions: Attach wellbore diagram of proposed completio
or recompletion.	
02/06/07 Pense Rig 12 spud @ 3:00 a.m. Drill 11" surface hole to	349'. Run 11 jts. of 8 5/8", 24#, J55 ST & C casing at 338'.
Halliburton mixed and pumped 100 sks Midcon II cem WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 s	
Wood sins. Test surface 6 5/6 esg to 500 psi for 50 i	militios.
02/07/07 Drill 7 7/8" hole from 349' - 2345'. Reached TD at	2345' at 11:00 p.m.
MIRU Superior and log well. Logger's TD 2321'.	
HES mixed and pumped 338 sks Midcon II cement. Cit	reculated 17 bbls of cement to surface.
I hereby certify that the information above is true and complete to the	agest of mar knowledge and heliaf te at the action
grade tank has been/will be constructed or closed according to NMOCD guidelines	Descripting knowledge and better. I further certify that any pit or below.  ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE Shirly mitchell TITLE	Regulatory Analyst DATE 02/12/2007
Type or print name Shirley A. Mitchell E-mail address: shi For State Use Only	rley.mitchell@elpaso.com Telephone No. (505) 445-6785
APPROVED BY: 1 / artis TITLE	UISIRICT SUPERVISOR DATE 2-20-07
Conditions of Approval (if any):	