Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20749
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suite 1 o, 1 till o , 0 oo	7. State Off & Gas Dease No.
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPE DIFFERENT RESERVOIR USE "APPLI	SALS TO DRILL OR TO DEEPENOR HUND BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH [11] 1	1 1 U VDD D
(PROPOSALS.)		8. Well Number 135
	Gas Well Other Coalbed Methane	
2. Name of Operator	O D A D COMPANY A D	9. OGRID Number
	O E & P COMPANY, L.P.	10. Pool name or Wildcat
3. Address of Operator	K 190, RATON, NM 87740	10. I doi name of whicat
4. Well Location	170, 101,1111 07710	
Unit Letter <u>H</u> : 1658 feet from the <u>North</u> line and <u>1143</u> feet from the <u>East</u> line Section 25 Township 29N Range 18E NMPM Colfax County		
Section 25 Tow		Colfax County
Or a residence of the production of the second	11. Elevation (Show whether DR, RKB, RT, GR, etc. 7,984' (GL)	
Pit or Below-grade Tank Application		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	•	
TEMPORARILY ABANDON 🔲	CHANGE PLANS COMMENCE DI	RILLING OPNS.⊠ PAND A □
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB
OTHER:	OTHER:	П
	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
02/14/07 Spud @ 1:00 a.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", 24 #, J55 ST & C casing at 335'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 7 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
woc 8 lies. Test surface 8 3/8 esg to 300 psi for 30 minutes.		
02/15/07 Drill 7 7/8" hole from	m 345' - 2515'. Reached TD 2515' at 1:30 p.m.	
MIRU Superior and log well. Logger's TD at 2495'.		
Run 52 jts 5 ½", 15.5 ppf, J-55, and 7 jts 17 ppf, J-55 LT&C casing at 2413'.		
	ed 270 sks Midcon II cement. Circulated 7 bbls of	
		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .		
guidennes , a general perink of an (attached) alternative OCD-approved plan .		
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 03/07/2007		
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY:	Martin TITLE DISTRICT S	HDWD 4505 3/1/
Conditions of Approval (if any):	HALLE COURTED 3	UPERVISOR DATE 3/12/07
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