	State of New Mex	100	Form C-103
Office District I	Energy, Minerals and Natura	l Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION I	OIVISION	30-007-20746
1301 W. Grand Ave., Artesia, INW 88210		7. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	-		STATE FEE
District IV	Santa Fe, NM 875	005	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ICES AND DEPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUC	S BACK TO A	7. Lease Name of Omt Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR	R SUCH	VDD D
PROPOSALS.)			VPR B 8. Well Number 161
1. Type of Well: Oil Well Gas Well Other Coalbed Methane			
2. Name of Operator			9. OGRID Number
	O E & P COMPANY, L.P.		
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX	K 190, RATON, NM 87740		
4. Well Location		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	3 feet from the South line an	id 1939 foot	from the East line
Section 23 Townshi			olfax County
activation of the property of the second	11. Elevation (Show whether DR, I		
	***	(GL)	
Pit or Below-grade Tank Application	or Closure L.		
Pit typeDepth to Grounds	vaterDistance from nearest fresh wa	ter well Dis	tance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	onstruction Material
12 Charle	Appropriate Day to Indicate No	ture of Notice	Depart or Other Date
12. Check	Appropriate Box to Indicate Na	nuite of Notice,	Report of Other Data
NOTICE OF I	NTENTION TO:	SLIB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
		INCINEDIAL MON	
		COMMENCE DD	
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A
	CHANGE PLANS	COMMENCE DR CASING/CEMEN	
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