Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-007-20745
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE TEE 🖂
District IV.	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	, , , , , , , , , , , , , , , , , , ,
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 160
2. Name of Operator		9. OGRID Number
	SO E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter K: 174	43 feet from the South line and 1796 fee	t from the <u>West</u> line
Section 23 Tow	vnship 29N Range 18E NMPM	Colfax County
arvas suletina "Likipti veikutiloi jaisetti ja	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	8,173' (GL)	
Pit or Below-grade Tank Application		
		stance from nearest surface water
Pit Liner Thickness: mi		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL 🔲 CASING/CEMEN	IT JOB 🔲
OTHER:	☐ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
02/21/07 Spud @ 7:00 p.m. Drill 11" surface hole to 320'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 311'.		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.		
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.		
02/22/07 Drill 7 7/8" hole from 320' - 2795'. Reached TD 2795' at 10:30 p.m.		
MIRU Superior and log well. Logger's TD at 2750'. Run 59 jts 5 ½", 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing at 2682'.		
HES mixed and pumped 297 sks Midcon II cement. Circulated 8 bbls of cement to surface.		
The state of the s		Andre to Buringoo,
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Shirt	MICHOL TITLE Regulatory Analy	<u>ys</u> t DATE 03/13/2007
Type or print name Shirley A.N	Aitchell E-mail address: shirley.mitchell@eln2	vst DATE <u>03/13/2007</u> nso.com Telephone No. (505) 445-6785
For State Use Only		
APPROVED BY: Sol Martin TITLE DISTRICT SUPERVISOR DATE 4-2-07		
APPROVED BY: Conditions of Approval (if any):	TITLE CISTRICT SC	
Conditions of Approval (II any):		RECEIVED
		VEL

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