Submit 3 Copies To Appropriate District	State of New Men	xico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	140		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-007-20743
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	ŕ		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 148	
2. Name of Operator			9. OGRID Number
EL PASO E & P COMPANY, L.P.			
3. Address of Operator			10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter E: 1992 feet from the North line and 1275 feet from the West line			
)			
Section 23 Tow	rnship 29N Range 18E	NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,068' (GL) Pit or Below-grade Tank Application \square or Closure \square			
			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB 🔲
OTHER:		OTHER:	-
	nleted operations (Clearly state all t		d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
02/22/07 Spud @ 10:15 p.m. Drill 11" surface hole to 347'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 337'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
02/23/07 Drill 7 7/8" hole from 347' - 2725'. Reached TD 2725' at 1:45 a.m.			
MIRU Superior and log well. Logger's TD at 2706'.			
Run 56 jts 5 ½", 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing at 2610'.			
HES mixed and pump	ed 289 sks Midcon II cement. Circ	rulated 3 bbls of cen	nent to surface.
			
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I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief. I further certify that any pit or below-
By are rank has been an be constituted o	closed according to MMOCD guidelines E	_i, a general permit [_]	or an (attached) alternative OCD-approved plan .
SIGNATURE SALADOUL	Metchell TITLE	Regulatory Analys	st DATE 03/13/2007
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
Il m 1.			
APPROVED BY: SK Martin TITLE DISTRICT SUPERVISON DATE 4-2-0>			
Conditions of Approval (if any):			RECEIVI

MAR 16 2007