Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		1	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	DIVISION -	30-007-20774
District III	1220 South St. Francis Dr.		7. Indicate Type of Lease STATE FEE 🔀
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM		
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		BACK TO A	. Lease Ivalie of Olit Agreement Ivalie
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SUCH	VPR B
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other Coalbed Methane		3. Well Number 165
2. Name of Operator			OGRID Number
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		1	0. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter I: 2296 feet from the South line and 133 feet from the East line			
Section 19 To	wnship 29N Range 19E	NMPM	Colfax County
	11. Elevation (Show whether DR, 1		
Pit or Below-grade Tank Application	or Closure	(GL)	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mi			truction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
<u> </u>		COMMENCE DRILL	·—
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
OTHER:	\Box	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
03/06/07 Smid @ 5:00 a.m. D	will 11" surface hole to 320' Run 10	ite of 8 5/8" 21 #	ISS ST & Consing at 202'
03/06/07 Spud @ 5:00 a.m. Drill 11" surface hole to 320'. Run 10 jts. of 8 5/8", 24 #, J55 ST & C casing at 303'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulate 6 bbls of cement to surface.			
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
03/07/07 Drill 7 7/8" hole from 320' - 2551'. Reached TD 2551' at 10:45 a.m.			
MIRU Superior and log well. Logger's TD at 2529'. Run 51 jts 5 1/2", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2428'.			
HES mixed and pumped 306 sks Midcon II cement. Circulated 10 bbls of cement to surface.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE CHILD TITLE Regulatory Analyst DATE 03/13/2007			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 4-2-07			
Conditions of Approval (if any):	THE		
••			RECEIVEL

MAR ± 6 2007