

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

RECEIVED

Form C-101  
May 27, 2004

Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

MAR 26 2007

Submit to appropriate District Office

Oil Conservation Division  
1220 S. St. Francis Dr. Santa Fe, NM 87505  
AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		<sup>2</sup> OGRID Number 16696
<sup>4</sup> Property Code 27111	<sup>5</sup> Property Name Bravo Dome Carbon Dioxide Gas Unit 1932	<sup>3</sup> API Number 30-021-20376
<sup>9</sup> Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640 96010		<sup>6</sup> Well No. 331
<sup>10</sup> Proposed Pool 2		

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	33	19 N	32 E		1700	North	1700	East	Harding

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

Additional Well Location

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code C	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S-164621	<sup>15</sup> Ground Level Elevation 4596'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 2600'	<sup>18</sup> Formation Tubb	<sup>19</sup> Contractor N/A	<sup>20</sup> Spud Date 6/1/07
Depth to ground water >100'		Distance from nearest fresh water well >1000'		Distance from nearest surface water >1000'
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 12 mils thick Clay <input type="checkbox"/> Pit Volume 4000 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	700'	300sx	Surface
7-7/8"	5-1/2"	5.9#FG/15.5#	2600'	300sx	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

See Attachment

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒ a general permit ☐, or an (attached) alternative OCD-approved plan ☐.  
Signature: *David Stewart*

Printed name: David Stewart

Title: Sr. Regulatory Analyst

E-mail Address: david.stewart@oxy.com

Date: 3/23/07

Phone: 432-685-5717

OIL CONSERVATION DIVISION

Approved by:

*Ed Martin*

Title: DISTRICT SUPERVISOR

Approval Date: 4-3-07

Expiration Date: 4-3-08

Conditions of Approval:

Attached ☐

**ATTACHMENT C-101'**  
**BDCDGV 1932-331**

**PROPOSED TD:** 2600' TVD

**BOP PROGRAM:** 0-700' None  
700-2600' 8" 2M annular hydril preventer.

**CASING:** Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700'  
12-1/4" hole  
Centralizers from TD-Surf, every fourth joint  
Production: 5-1/2" OD new casing from 0-2600'  
300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG  
7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

**CEMENT:** Surface - Circulate cement with 300sx Premium Plus with 2%  $\text{CaCl}_2$  + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)  
Production - Cement with 150sx Premium Plus with 3%  $\text{CaCl}_2$  + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3%  $\text{CaCl}_2$  + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

**MUD:** 0-700' Fresh water/native mud.  
Wt 8.6-9.2ppg, Vis 32-36sec  
700-2600' Fresh water/Starch/Gel  
pH control as needed.  
Wt 9.0-9.2ppg, Vis 28-29sec

District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Fee Lease - 3 Copies

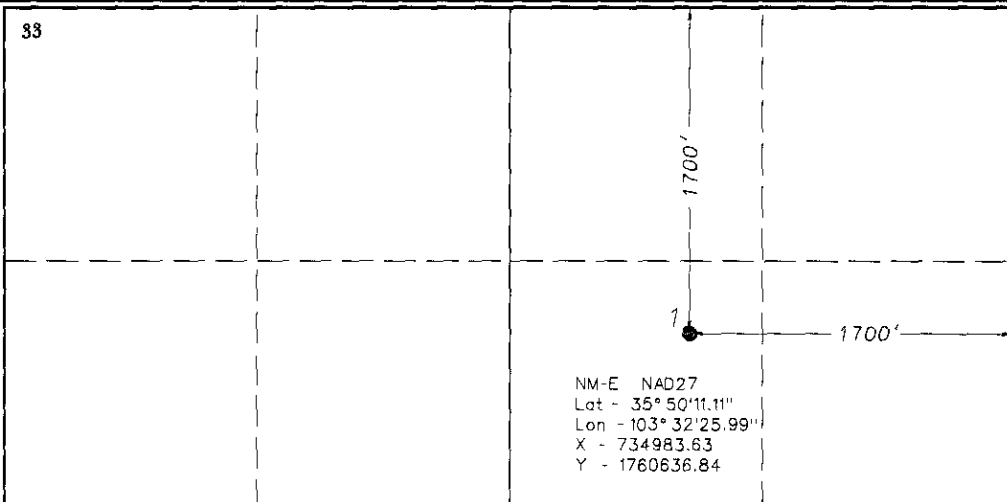
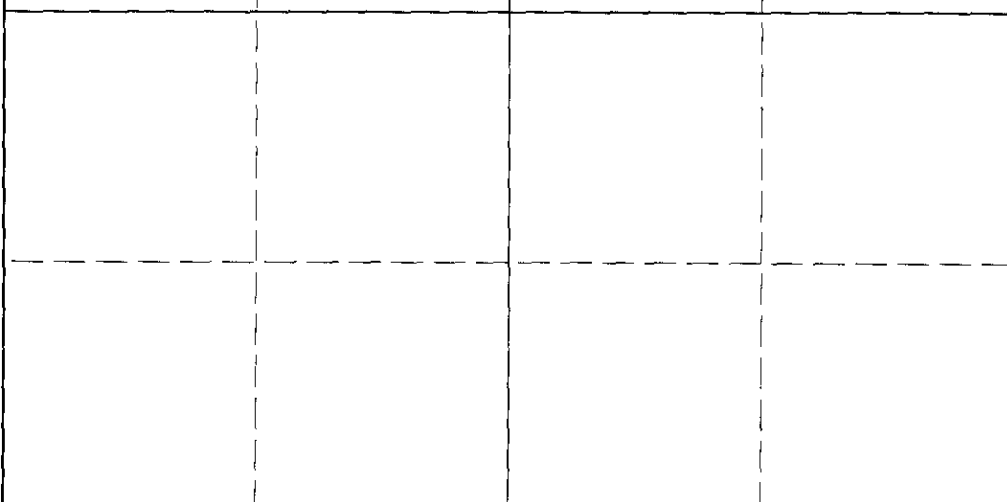
☐ AMENDED REPORT

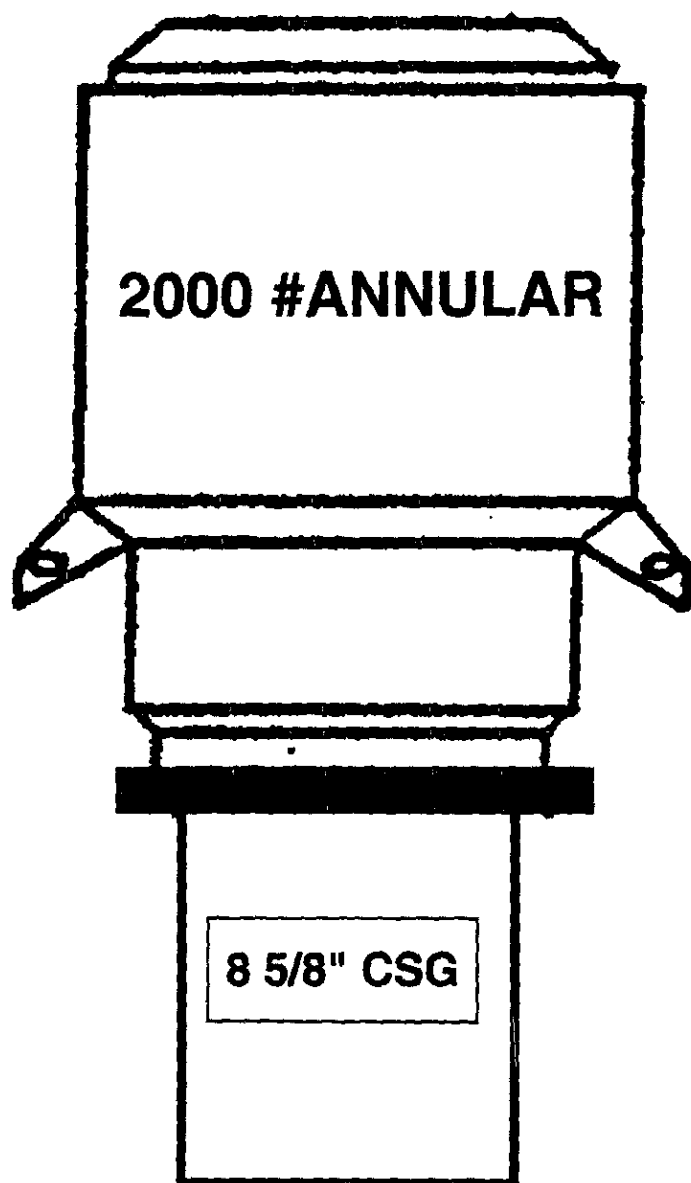
API Number 30-021-20376	Pool Code 96010	Pool Name BRAVO DOME CARBON DIOXIDE GAS 640
Property Code 27111	Property Name BRAVO DOME CARBON DIOXIDE GAS UNIT 1932	Well Number 331
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 4596.0

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
G	33	19 N	32 E		1700'	NORTH	1700'	EAST	HARDING

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code		Order No.					
640	N								

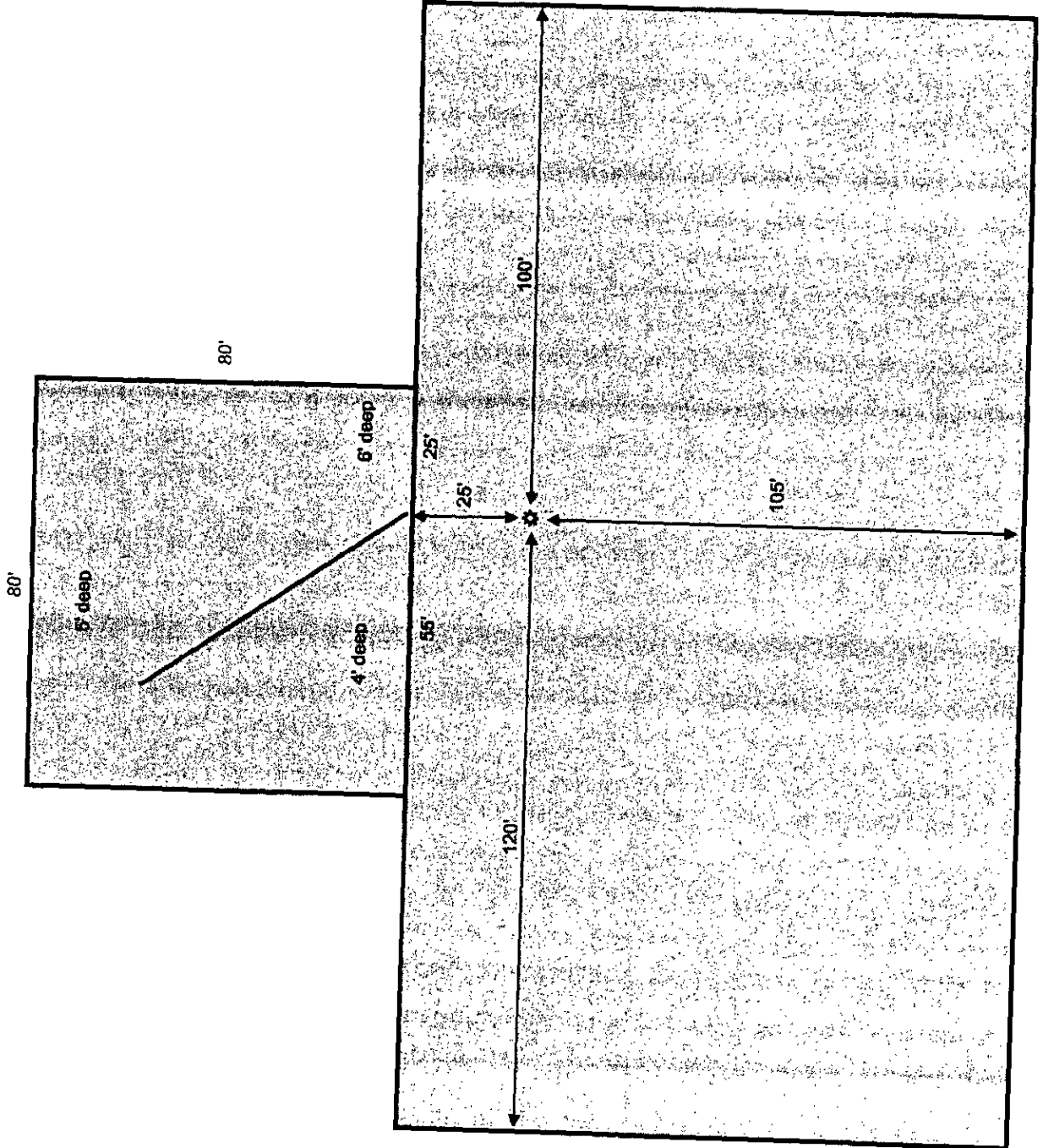
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

33	 <p style="text-align: center;">1</p> <p style="text-align: center;">1700'</p> <p style="text-align: center;">1700'</p> <p>NM-E NAD27  Lat - 35° 50' 11.11"  Lon - 103° 32' 25.99"  X - 734983.63  Y - 1760636.84</p>	<h3 style="text-align: center;">OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div style="border-top: 1px solid black; margin-top: 20px;"> <p style="text-align: center;"><i>David Stewart</i></p> <p style="text-align: center;">Signature</p> </div> <div style="border-top: 1px solid black; margin-top: 10px;"> <p style="text-align: center;">David Stewart</p> <p style="text-align: center;">Printed Name</p> </div> <div style="border-top: 1px solid black; margin-top: 10px;"> <p style="text-align: center;">Sr. Regulatory Analyst</p> <p style="text-align: center;">Title</p> </div> <div style="border-top: 1px solid black; margin-top: 10px;"> <p style="text-align: center;">3/23/07</p> <p style="text-align: center;">Date</p> </div>
	 <p style="text-align: center;">1</p> <p style="text-align: center;">1700'</p> <p style="text-align: center;">1700'</p> <p>NM-E NAD27  Lat - 35° 50' 11.11"  Lon - 103° 32' 25.99"  X - 734983.63  Y - 1760636.84</p>	<h3 style="text-align: center;">SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <div style="border-top: 1px solid black; margin-top: 20px;"> <p style="text-align: center;">November 10, 2006</p> <p style="text-align: center;">Date of Survey</p> </div> <div style="border-top: 1px solid black; margin-top: 10px;"> <p style="text-align: center;">15079</p> <p style="text-align: center;">Signature and Seal of Professional Surveyor</p> </div> <div style="border-top: 1px solid black; margin-top: 10px;"> <p style="text-align: center;"><i>Terry Asel</i> 2/9/2007</p> <p style="text-align: center;">Terry Asel</p> </div> <div style="border-top: 1px solid black; margin-top: 10px;"> <p style="text-align: center;">Certificate Number 15079</p> </div>



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM**

Bravo Dome Unit  
Location and Pit Design  
Cheyenne Rig 8



Bravo Dome Unit  
Cellar and Sump Pit  
Cheyenne Rig 8

