## State of New Mexico RI

Energy, Minerals & Natural Resources

May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Divsiion 1220 S. St. Francis Dr. Santa Fe, NM 87505

MAR 26 2007

Submit to appropriate District Office

Oil Conservation Division

1220 S. St. Francis Drive Santo So. NM 87 02 AMENDED REPORT

APPLIC	*				O DRI	LL, RE-EN	<b>ITE</b> F	R, DEEPEN,	PLUGBAC		D A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, 1  Operator Name and Address								<sup>2</sup> OGRID Number 16696				
OXY USA Inc.	•									<sup>3</sup> API Number		
P.O. Box 502	250 Mid	land,	TX 7	79710-025	.0				30- 021-	<u>スの384</u>	<u> </u>	
<sup>4</sup> Property Code Superity Na 27111 Bravo Dome Carbon Dio												
27]	111				avo Don	ום Carbon וו	iox1de	e Gas Unit (			ארן	
Bravo Dome	Carbon	<sup>9</sup> Propos Dioxid				96010			<sup>10</sup> Proposed P	0012	·	
						<sup>7</sup> Surface I	Locat	ion				
UL or lot no. Section		Townsh	nip	Range	Lot. Idn Feet from t			North/South Line	Feet from the	East/West line	County	
G	つ _	ાલ	N	3ス E	<u> </u>	1700		north	1700	east	Harding	
	<u> </u>	8	8 Pro	oposed P	ottom	Hole Locati	ion If	Different Fro	om Surface			
UL or lot no.	Section	Townsh	aip	Range	Lot. Idn	n Feet from t	the	North/South Line	Feet from the	East/West line	County	
	<u>l                                     </u>				A	dditional W	ell L	ocation				
11 Work Type Code					lotary	tary 14 Lease Type Code 15 Ground Level Elevation						
	1			Ç	-	R			، - لربون		533,4	
<sup>16</sup> Mult	iple		17 J	Proposed Depti	'n	<sup>18</sup> Forma	ition	19 Contractor		<sup>20</sup> Spud Date		
N				2600'		Tub			N/A	6(,107		
Depth to ground water >100'					Distance from nearest fresh water well >1000'				Distance from nearest surface water >1000'			
Pit: Liner: Syr	nthetic X	<u>12</u> n	mils thi	ick Clay	<u></u>	Pit Volume40	000	bbls Drilling Me	thod:			
	oop System			-					_	Oil-based	Gas/Air	
				<sup>21</sup> F	ropose	d Casing ar	ıd Ce	ment Progran	n	<u></u> .		
Hole S	ize		Casing			g weight/foot	1	Setting Depth Sacks of Cement			Estimated TOC	
12-1/	4"		8-5/8"			24#		700'	300sx		Surface	
7-7/8"		<u> </u>	5-1/2"			5.9#FG/15.5#		2600'	300sx		Surface	
	<u> </u>											
								I				
							<u> </u>					
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
See Attachment												
I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines  a general permit , or						be	OIL CONSERVATION DIVISION					
an (attached) alternative OCD-approved plan .  Signature:						, ·	Approved by: Mante					
Printed name: David Stewart							Title:	DISTRI	CT SUPE	RVISOR	1	
Title: Sr. Regulatory Analyst							Appr	oval Date: 4-	3-07 E	Expiration Date:	4-3-08	
E-mail Address:	david_st	:ewart@	<u>юху</u>	. com				• 				
Date:	•		P	hone:			Cond	itions of Approval	•			
3/23/07			432			?-685-5717		Attached				

## ATTACHMENT C-101' BDCDGU じろスーのてし

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-7001

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I
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 811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

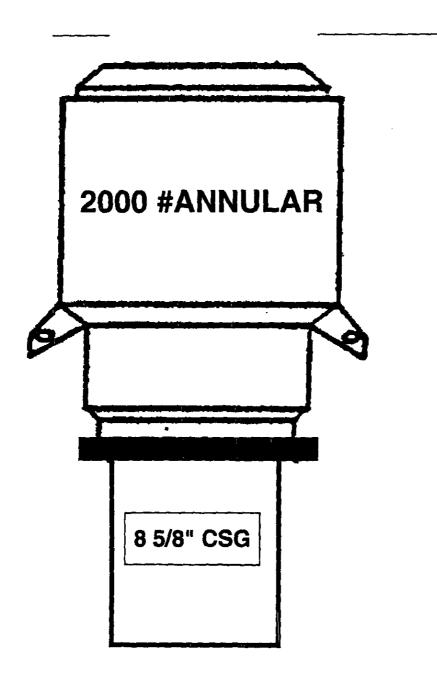
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

		WE	LL LO	CATION	AND AC	REAGE DEDI	CATION PI	AT				
4	API Numb	er		Pool Cod		Pool Name						
30-021	384		96010	)	BRAVO DOME CARBON DIOXIDE GAS 640							
Property	-			Property		Well Number						
27111 BF			/O DC	ARBON D	UNIT 183	NIT 1832 071						
	OGRID No.			<u>.                                  </u>	Operato		Elevation					
1669	6			OXY US		4533.4						
Surface Location												
UL or lot no.	no. Section Town		Fownship Range		Feet from the	North/South line	Feet from the	et from the East/West		County		
G	7	18 N	32 E	E 1700		NORTH	1700'	EAST		HARDING		
Bottom Hole Location If Different From Surface												
UL or lot no. Section		Township	Range	Lot Idn. Feet fro.	Feet from the	North/South line	Feet from the	East/West line		County		
		<u> </u>	<u> </u>	<u> </u>	<u> </u>							
Dedicated Acre	1 .	. 1	Consolidation	1 Code C	order No.							
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
7 OPERATOR CERTIFICATION												
						13	I hereby certify that the information contained herein is					
	[				}			true and complete to the best of my knowledge and belief.				
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1	 							Signature Signature				
<b> </b>	· — — ! 				<del></del>		Signature					
					1	1700′		David Stewart Printed Name				
						. 700	11					
				Lat -	NAD27 35° 48'26.38"			Sr. Regulatory Analyst				
	, 			X -	- 103° 34'34.66" 724471.84	66"	11	3(23(07)				
 	]			Y -	1749963.86   							
	SURVEYOR CERT								CERT	IFICATION		
	(				ļ		11			shown on this plat		
	j						was plotted fr	rom field no	otes of actua	al surveys made by		
	İ			}			me or under and correct to			at the same is true		
}	j				]		11	VERIBL		8006		
	j						Date of Surve					
	 			1			Signature and	Seal of Pro	fessional 3	ulveyor		
	1				) 			[Section 15075] [Section 15075]				
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Certificate Number

15079



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM** 

80, 52 80

Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

## Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

