Form C-101 May 27, 2004

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 .

Oil Conservation Divsiion 1220 S. St. Francis Dr.

Santa Fe, NM 87505

APR 11 206 Tubmit to appropriate District Office

Oil Conservation Division 1220 R. St. Grands Sylin AMENDED REPORT

APPLIC	CATION	FOR PF	RMIT T	O DRI	LL, RE-EI	NTE	R, DEEPEN,	PLUGBACI	K, OR ADD	A ZONE		
Operator Name and Address								<sup>2</sup> OGRID Number 1 <b>6696</b>				
OXY USA Inc		11 TV	20710 000	-0		<sup>3</sup> API Number						
P.O. Box 50250 Midland, TX 79710-0250  4Property Code  5 Property								30- 021-	20398	ii Na		
<sup>4</sup> Property Code Serio Bravo Dome Carbon D							Name 6Well No. oxide Gas Unit 1932 28			1		
9 Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 640 96010								10 Proposed Pe	0012			
<sup>7</sup> Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn			North/South Line	Feet from the	East/West line	County		
( <del>-</del>	28	19 N	32E	<u> </u>	170	0	NORTH	1700	EAST	Harding		
		8 P	roposed I	3ottom	Hole Locat	ion I	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot. Idr	n Feet from	the	North/South Line	Feet from the	East/West line County			
				A	dditional W	Vell L	ocation	<u> </u>	<u> </u>	<u></u> _		
11 Work T			<sup>2</sup> Well Type Cod	de	13 Cable/F	-	<sup>14</sup> Lea	se Type Code	15 Ground Level Elevation			
<sup>16</sup> Mul	N Itimle	1	7 Proposed Dept	C R Proposed Depth 18 Forms					√666 <sup>20</sup> Spud Date			
	Ripie No		2600'	<u>"</u>	Tul			N/A	6/1/07			
Depth to ground		>100'		Distance fi	from nearest fresh	water v	well	Distance from near	st surface water >1000'			
Pit: Liner: Sy	nthetic X		thick Cla		Pit Volume _4		bbls Drilling Meti	hod:				
	oop System			<i>,</i> —					oil-based	Gas/Air		
			21,	Propose	ed Casing at	nd Ce	ment Program	1				
Hole	Size	Cas	ing Size	1	ng weight/foot	1	Setting Depth	Sacks of Ceme	nt E	stimated TOC		
12-1	/4"	8	8-5/8"		24#		700'	300sx	Surface			
7-7/	7-7/8"		5-1/2"		5.9#FG/15.5#		2600'	300sx	Surface			
				<b></b>		↓						
	<u>.</u>					<u> </u>						
				<u> </u>		<u> </u>						
Describe the blo	wout prevention	on program, i	if any. Use add	ditional shee	ets if necessary. See Attac	hmen		esent productive zo	ne and proposed	new productive zone.		
my knowledge a	<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be						OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines \( \begin{align*}         a general permit \( \begin{align*}         , or an (attached) alternative OCD approved plan \( \begin{align*}         . Signature:							Approved by: A Martin					
Printed name: David Stewart							Title: OISTRICT SUPERVISON					
Title: Sr. Regulatory Analyst							Approval Date: 4-/2-0> Expiration Date: 4-/2-08					
E-mail Address: david stewart@oxy.com												
Date: 4/9/07		Phone: 432 - 685 - 5717			Conditions of Approval:							

## ATTACHMENT C-101' BDCDGU 1932-28

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals & Natural Resources Department

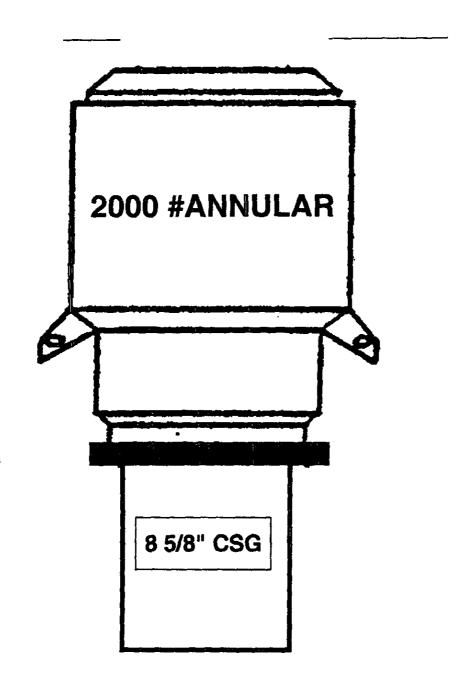
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

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District IV 2040 South Pach	eco, Santa F	e, NM 87505	i							AMEN	DED REPORT	
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	er		Pool Co	<del></del>				ame	-			
30-021- 20398				9601	0		BRAVO DOME CARBON DI			XIDE	GAS 640	
Property		<del>- ///</del>			Pro	perty	Name				Well Number	
2711	BRAVO DOME CARBON DIOXIDE GAS UNI							32		281		
OGRID No.							Name				Elevation	
1669	16696				OXY	US	SA INC.				4616.0	
<u> </u>					Surf	ace	Location			<u>-</u>	· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from		North/South line	Feet from the	East/West	line	County	
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UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	-	North/South line	Feet from the	East/West line	line	County	
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640	l in	\										
			ASSIGNE	D TO TI	HIS COMP	LETI	ON UNTIL ALL	INTERESTS I	HAVE BE	EEN CO	ONSOLIDATED	
							EEN APPROVED					
28								OPER	ATOR	CERT	IFICATION	
1								u			contained herein is	
								true and com	plete to the	best of my I	knowledge and belief.	
					1700′							
					- 17				_			
								Signature	Signature			
				1		1700′		_	David Stewart			
				NM-E NAD27 Lat - 35° 51'03.46'				,,,	Printed Name			
		Lon - 103° 32'26 X - 734917.11						Sr. Regulatory Analyst				
				Y - 1765929.50					4(9(07			
						į		Date				
						$\overline{}$		SURV	EYOR	CERT	IFICATION	
						į		11			shown on this plat	
						į		was plotted fi	rom field no	otee of actu	al surveys made by	
						İ		me or under	my supervision the best of	my belief	at the same is true	
	,					İ		and correct to	vemb	66 10.	2006	
	1					i		Date of Surve	y   💇	1507	'9	
							<del></del>	Signature and	1 States pro	ofestional S	urdeyor	
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Certificate Number

15079



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM** 

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Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

## Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

