Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	•	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-007-20771
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.	7. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Other Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)		8. Well Number 139
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	
2. Name of Operator	O M A D COMPANY Y D	9. OGRID Number
	O E & P COMPANY, L.P.	10 D 1 W'11
3. Address of Operator	Z 100 TO A TOOM SIDE OFFICE	10. Pool name or Wildcat
L	X 190, RATON, NM 87740	
4. Well Location		
Unit Letter K: 1335 feet from the South line and 2228 feet from the West line		
Section 18 Township 29N Range 19E NMPM Colfax County		
76 graphs of the state of the s		
A TARREST TO SECURITION OF THE SECURITION	7,960' (GL)	
Pit or Below-grade Tank Application		
- 	vater Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE	DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING		
		_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
03/11/07 Spud @ 6:00 a.m. D	rill 11" surface hole to 325'. Run 10 jts. of 8 5/8"	, 24 #, J55 ST & C casing at 312'.
Halliburton mixed and	d pumped 100 sx Midcon II cement, 14 ppg, yield	1 1.66. Circulate 7 bbls of cement to surface.
WOC 8 hrs. Test su	rface 8 5/8" csg to 500 psi for 30 minutes.	
02/10/05 5 11 5 5/00/1 1 6	2051 25511 5 1 1 55 1 1 55	
	m 325' - 2671'. Reached TD 2671' at 7:15 a.m.	
MIRU Superior and log well. Logger's TD at 2641'.		
Run 54 jts 5 ½", 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2553'. HES mixed and pumped 275 sks Midcon II cement. Circulated 4 bbls of cement to surface.		
HES nuxed and pump	30 2/3 sks Midcon II cement. Circulated 4 bbls o	t cement to surface.
I ham-har a wife about the information		
arade tank has been/will be constructed o	a above is true and complete to the best of my know	ledge and belief. I further certify that any pit or below-
A .	r closed according to NMOCD guidelines , a general perm	it □ or an (attached) alternative OCD-approved plan □.
SIGNATURE Sherley Mitchell TITLE Regulatory Analyst DATE 03/22/2007		
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
10	A	
A DEPOSITION OF A STATE OF A STAT	n/ //	
APPROVED BY: Conditions of Approval (if any):	Martin TITLE DISTRICT	SUPERVISOR DATE 4-16-07