Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural F		Form C-103 May 27, 2004			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Elicigy, Willicials and Ivatalar I	V	VELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-037-20081 5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	Dr.	STATE 🛛 FEE 🗌			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		. State Oil & Gas Lease No.			
87505			LH-5433			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ACK TO A	7. Lease Name or Unit Agreement Name			
PROPOSALS.)	RVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Caree Ibis BDL State . Well Number			
1. Type of Well: Oil Well	Gas Well Other		1			
2. Name of Operator	ion	9	9. OGRID Number 025575			
Yates Petroleum Corporation 3. Address of Operator			10. Pool name or Wildcat			
105 S. 4 th Street, Artesia, NM 88210			Wildcat Upper Penn			
4. Well Location Unit Letter A:	660 feet from the North	line and 66	0 feet from the <u>East</u> line			
Section 26	Township 9N Range		MPM Quay County			
Pit or Below-grade Tank Application	11. Elevation (Show whether DR, RK) 4411'GR	в, кт, ск, екс.)				
	er Distance from nearest fresh water v	well Distan	ce from nearest surface water			
Pit Liner Thickness: mil			ruction Material			
12. Check	Appropriate Box to Indicate Natur	re of Notice, Re	port or Other Data			
NOTICE OF IN	ITENTION TO:	SURSE	EQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON 🛛 RE	MEDIAL WORK	☐ ALTERING CASING ☐			
TEMPORARILY ABANDON PULL OR ALTER CASING	-					
TOLE ON ALTER OAGING	_ 1					
OTHER: OTHER:						
of starting any proposed w			h wellbore diagram of proposed completion			
or recompletion.						
	to plug and abandon this well as follows	:				
 MIRU plugging equipment. Set a CIBP at 7900' with 35' cement on top. 						
3. Circulate hole with mud. Spot a 100' cement plug across DV tool from 6287'-6187'. Spot a 100' cement plug from 5026'-4926'.						
WOC and tag. 4. Perforate squeeze holes at 1940'. Place a 100' cement plug from 1940'-1840', inside and outside the casing. WOC and tag.						
5. Perforate squeeze holes at 695'. Place a 100' cement plug from 695'-595', inside and outside the casing. WOC and tag.						
6. Spot a 10 sx cement plug at surface.7. Install dry hole marker and clean location.						
-						
NOTE: Yates Petroleum Corporati	on will use steel pits and no earth pits					
I hereby certify that the information	above is true and complete to the best of	f my knowledge a	nd belief. I further certify that any pit or below-			
grade tank has been/will be constructed of	closed according to NMOCD guidelines 🗌, a g	general permit 🔲 or :	an (attached) alternative OCD-approved plan .			
SIGNATURE ()	menta TITLE Regu	latory Compliance	Supervisor DATE April 26, 2007			
Type or print name Tina Hue	rta E-mail address: <u>ti</u>	nah@ypcnm.com	Telephone No505-748-1471			
For State Use Only APPROVED BY:	Martin TITLE	STRICT SUI	PERVISOR DATE 5/2/07			

Conditions of Approval (if any): CLL CONSERVATION COMMISSION TO BE NOT FIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

Well Name:	Caree BDL S	State #1 Field	a:		
Location:	660' FNL & 660' FEL Sec. 26-9N-28E Quay Co, NM				
GL: <u>4411'</u>	_ Zero: _	AGL:	KB:	4423'	
Spud Date:	12/2/03	Completion Date:			
Comments:					

Casing Program				
Size/Wt/Grade/Conn	Depth Set			
13 3/8" 48# H40	645'			
9 5/8" 40# HCK J55 & J55	4976'			
5 1/2" 17# P110	8601'			
	 			

CURRENT CONFIGURATION 13 3/8" csg @ 645'. Cmtd w/ 695 sx. Cmt circ.

TOC 3142' by calc.

9 5/8" csg @ 4976'. Cmtd w/ 1900 sx. Cmt circ.

Tops: Chinle Surface Santa Rosa 686' Yates/Tansill 1396' Seven Rivers 1625' Grayburg/Queen 1662' 1924' San Andres Glorieta 2395' Yeso 2449' Tubb 3968' Abo 4286 Hueco/Wolfcamp 5106' Canyon 5948' Strawn 7112' Mississippian 8324' Silurian 83941 Precambrian 8470

DV tool @ 6237'

Strawn perfs 7922-341

Strawn perfs 8106-16, 8122-32', 8138-46'

Strawn perfs 8216-23'

Mississippian perfs 8360-70'

Silurian perfs 8415-27' - SQUEEZED w/ 50 sx.

5 1/2" csg @ 8601". Cmtd 1st stg w/ 800 sx, cmt circ. 2nd stg w/ 770 sx.

Packer @ 7890'

RBP @ 8180'

Cement retainer @ 8344

Bad ret pushed to 8398
Cement retainer @ 8400'

TD 8601'

DATE: 2/20/04 CAREE1E