1625 N. French Dr., Hobbs, NM 88240 Energy M				State of Nev y Minerals and		urces	Form C-101 May 27, 2004			
District II 1301 W. Gran District III 1000 Rio Braz District IV				Oil Conservation Division 1220 South St. Francis Dr.				Submit to appropriate District Office		
1220 S. St. Fr.			R PERMIT	Santa Fe. NM 87505 TO DRILL, RE-ENTER, BEERENS ISBUGBA				CK, OR AD	D A ZONE	
[†] Operator Name and Address							- OGRID Number			
El Paso E & P Comapny, L.P. PO Box 190					Р.			180514		
Raton, NM				87740			30.00	30.007-20811 Well No.		
	* Property Code									
24	<u>648</u>		Proposed Pool 1	Vermejo Park Ranch				^{III} Proposed Pool 2		
			rjoposcu roori				13047	0000 T (00) 2		
	Stu	bblefield	Canyon – Ve	mejo Gas	7				····	
	r,			, ,	Surface Loca	T				
UL or lot no. N	Section 15	Township 31N	Range 20E	Lot Idn	Feet from the 564	North/South line . South	Feet from the 1380	East/West line West	County Colfax	
	┶╍╍╴╺╄		⁸ Propos	sed Bottom	Hole Location If	Different From	Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East-West line	County	
···	. <u>.</u>	·			ional Well Inf		,			
l	Type Code N		¹² Welf Type Cod G	le [¹³ Cable/Rotary Rotary/Air		Lease Type Code			
	4ultiple		17 Proposed Dept	h ¹⁸ Formation			¹¹ Contractor		²⁰ Spud Date	
Depth to Grou	Y es		2,560'	Distance from nearest fresh water well			Pense May 15, 20 Distance from nearest surface water			
		<u> </u>		<u> </u>				n nearest surface w		
Pit Liner	: Synthetic		mils thick Clay	Pit Voha	ne:bbls	Drilling <u>Me</u>				
	ed-Loop Syst	iem 🗌					r Brine Die	esel/Oil-based	Gas/Air 🔀	
	ed-Loop Syst	iem 🗌	21	Proposed	Casing and C			escl/Oil-based	Gas/Au 🛛	
			21 sing Size	Proposed Casing we				······································	Gas/Air 🗵 Estimated TOC	
Close	size	Ca			right/foot	ement Progra		ment		
Close Hole S	size	Ca 8	sing Size	Casing we	ight/foot #	ement Progra	mSacks of Ce	ment (S	Estimated FOC	
Close Hole S Hole S 11' 7 7/8 Describe the Lescribe the	Size " B" She proposed blowout pre	Ca 8 program. evention program. b +/- 330	sing Size 5 /8" 5 1/2" If this application ogram, if any. Use ' with air.	Casing we 23 15.: 15 to DEEPEN 2 additional sh	ight/foot # 5# For PLUG BACK, gi eets if necessary.	ement Progra Setting Depth 330' 2,560' ve the data on the p	m	ment (S (S	Estimated FOC Surface	
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code ³			³ Pool Na	Pool Name		
30-007-20811				96970 STUBBLEFIELD CANYON RATON - V					GAS	
⁴ Property C					⁶ Well Number					
24648			VERMEJO PARK RANCH					VPR'A'-302		
⁷ OGRID No.						⁹ Elevation				
180514 EL PASO E&P Company,					ompany, L.P.		8101'			
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	15	T 31 N	R 20 E	N	564	SOUTH	1380	WEST	COLFAX	
j		I	¹¹ Bo	ottom Ho	le Location I	f Different Fro	m Surface		_ I	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acre	s ¹⁹ Joint o	I r Infill ¹⁴ C	onsolidation	Code ¹⁵ Or	rder No.	<u> </u>	[. I	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a volustary pooling agreement of a compulsary pooling order berelofare entered by the division.
	LAT/LONG N N 36°5 W 104°		Willie Marden 5-1-07 Separature Willigan Marge MANN Printed Name
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my bettef. April 19, 2007
1380'	9 564'		Date of Survey Signature and Scal of Professional Surveyor: