State of New Mexico

Energy, Minerals & Natural Resources

May 27, 2004

RECEIVEL

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Divsiion 1220 S. St. Francis Dr. Santa Fe, NM 87505

MAY 0.3 2007 Submit to appropriate District Office

Oil Conservation Division 1220 S. St. Francis 1917 AMENDED REPORT Santa Fe. NIM 87505

APPLIC	CATION	FOR I	PERN	MIT T	O DRII	LL, RE-EN	TE	R, DEEPEN,	PLUGBACI	K, OR ADI	A ZONE		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Operator Name and Address									² OGRID Number				
OXY USA Inc.									16696 3 API Number				
P.O. Box 50250 Midland, TX 79710-0250									30-021-20419				
⁴ Property Code 27111 B					⁵ Property Name ravo Dome Carbon Dioxide Gas Unit 1				831	6Well No.			
Proposed Pool 1 Bravo Dome Carbon Dioxide Gas 160 96010									¹⁰ Proposed P				
Bravo Dome	e Carbon [<u> ioxide</u>	Gas_	160		l							
⁷ Surface													
UL or lot no.	Section 14	Townshi	- 1	Range 1	Lot. Idn	Feet from		North/South Line	Feet from the	East/West line	County Harding		
8 Proposed Bottom Hole Location If Different From Surface								naramg					
UL or lot no.				Range	Lot, Idn Feet from					East/West line	County		
OE OF ROLLING			T	Kange LOU. ICI		, see nom me		1 cet nom the					
Additional Well Location													
1	11 Work Type Code 12 Well Type							otary 14 Lease Type			Level Elevation		
16 Mult	inle	-	C 17 Proposed Depth			R 18 Formation			Contractor	4516.1 20 Spud Date			
	lo		Z600,			Tubb			N/A	1/07			
Depth to ground		>100'		Distance from nearest fres					Distance from near	earest surface water			
Closed-Loop System Clay In Volume Seed Dois Drining Welliot. Fresh Water X Brine Diesel/Oil-based Gas/Air Gas/Air													
Proposed Casing and Cement Program													
Hole S	ize	Τ	Casing Si			weight/foot	Setting Depth Sacks of Cement Estimated TOC						
		 	8-5/8"			24#		700'	300sx		Surface		
7-7/8"			5-1/2		5.9#FG/15.5#		 	2600'	300sx	Surface			
7-770			3.1/2 3.5/					2000			Janrace		
²² Describe the	proposed prog	ram. If t	his appli	ication is	to DEEPEN	or PLUG BAC	K, giv	e the data on the pr	esent productive zo	ne and proposed	new productive zone.		
Describe the blov	vout preventio	n prograr	n, if any.	. Use add	itional sheet	s if necessary.							
See Attachment													
OGO / MEDITHOTE													
²³ I hereby certify	²³ I hereby certify that the information given above is true and complete to the best of							OIL CONSERVATION DIVISION					
my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \(\begin{align*} \limin \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \													
an (attached) alternative OCD-approved plan Signature:							Appr	oved by:	& Ma	1 too			
Printed name: David Stewart							Title:		district	SIPFRVI	SAD		
Title: Sr. Regulatory Analyst								oval Date: 5	4/07 E	xpiration Date:	5/4/08		
E-mail Address: david stewart@oxy.com							1		4 4 7 1 12	-pullipii Date.	-///00		
Date: Phone:					Conditions of Approval:								
5/1/07			433			2-685-5717		Attached					

ATTACHMENT C-101 BDCDGU 1831-141

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

District I . 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

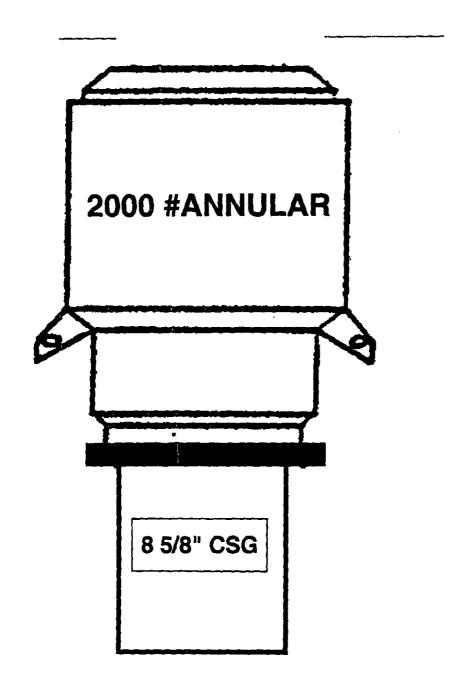
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

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District IV 2040 South Pacheco, Santa Fe, NM 87505										AMENDED REPORT			
		WEL	L LO	CATIO	N AND	ACF	REAGE DEDIC	CATION PI	ΑT				
A	er		Pool Co	Pool Code Pool				ıme					
30-021-20419				9601	10		BRAVO DOME CARBON DIOXIDE GAS LA					[60	
Property (1	<u></u>	<u>-1</u>		Pre	operty	Name		Well Number				
2711	O DC	D DOME CARBON DIOXIDE GAS U					31	141					
OGRID 1		Operator Name					Elevation			on			
16696	16696			OXY USA INC.						_	4516	.1	
L					Sur	face	Location			·			
UL or lot no.	Section Township		Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West line		Count	у	
G	14 18 N		31 E		1700'		NORTH	1700'	EAST		HAF	RDING	
			Botte	om Ho	ole Locat	ion	If Different Fro	om Surface	Surface				
UL or lot no.	Section	Township	Range	Lot Idn.	Feet from	the	North/South line	Feet from the	East/West	line	Count	у	
Dedicated Acre	s Joint	or Infill Co	prisolidation	Code	Order No.		<u> </u>					•	
160	1												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED													
		OR A	<u>NON–ST</u>	ANDARD	UNIT H	AS B	EEN APPROVED	BY THE DIV	ISION				
14	†							OPER	ATOR	CERTI	FICA	TION	
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	1								REGISTER A].	

Certificate Number



BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM

, 80, . 90

Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

