District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals &						Natural Resources MAY 0 3 2007 Form C-101 May 27, 2004							
District IIOil Cons1301 W. Grand Avenue, Artesia, NM 88210Oil ConsDistrict III1000 Rio Brazos Rd., Aztec, NM 874101220 S.District IV1220 S.					220 S. St.	Submit to appropriate District Office St. Francis Bil Conservation Division 1220 S. St. Francis Drive							
1220 S. St. Franci					,								
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ¹ Operator Name and Address ² OGRID Number													
OXY USA Inc		Oper		Address		16696							
P.O. Box 50	250 Midla	nd, TX	79710-025	0		N		³ API Number 30- 021- 20420 ⁶ Well No.					
	rty Code		Br	avo Dome	⁵ Property Carbon D		e Gas Unit 🐧	831	•we کر	- · · · · · · · · · · · · · · · · · · ·			
	9 F	roposed	Pool I	_		¹⁰ Proposed Pool 2							
Bravo Dome	e Carbon Dic	oxide G	ias 160		96010	<u> </u>		······································	<u> </u>				
	T					Location							
UL or lot no.	1 1	ownship 8 N	Range	Lot, Idin	Feet from		North/South Line	Feet from the	East/West line	County Harding			
				Bottom H			Different Fro						
UL or lot no.	Section T	ownship	Range	Lot. Idn	Feet from		North/South Line	Feet from the	East/West line	County			
 				[
<u></u>					ditional W			·····					
	N		² Well Type Cod	R	¹³ Cable/Rotary R		14 Lease Type Code 5-605869		¹⁵ Ground Level Elevation 4523.4				
¹⁶ Mult	niple IO	11	Proposed Depth ¹⁸ Forma 2600' Tut				¹⁹ C	Contractor					
Depth to ground	water			Distance from nearest fresh			vell	Distance from nearest surface water					
>100' >1000' >1000' Pit: Liner: Synthetic 12 mills thick Clay[] Pit Volume 4000 bbls Drilling Method: Closed-Loop System [] Fresh Water 12 Brine [] Diesel/Oil-based [] Gas/Air []													
r		<u> </u>					ment Program						
Hole S			sing Size Casing		ng weight/foot		Setting Depth	Sacks of Cen	ient Es	stimated TOC			
12-1/		8-	-5/8"24#				700'	300sx	Surface				
7-7/	7-7/8"		-1/2" 5.9#F		FG/15.5#		2600	300sx	Surface				
				 		╡							
		<u> </u>		ļ		<u> </u>							
²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. See Attachment													
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION						
constructed according to NMOCD guidelines \square a general permit \square , or an (attached) alternative OCD-approved plan \square . Signature:							Approved by: I Man two						
Printed name: David Stewart													
Title: Sr. Regulatory Analyst							Approval Date: 5/4/07 Expiration Date: 5/4/08						
E-mail Address:													
Date: Phone:						Conditions of Approval:							
<u>slilor</u>			432-685-5717			Attached							

ATTACHMENT C-101 BDCDGU 1831-241

- PROPOSED TD: 2600' TVD
- BOP PROGRAM: 0-700' None

700-2600' 8" 2M annular hydril preventer.

CASING: Surface: 8-5/8" OD 24# J55 8rd ST&C new casing set at 700' 12-1/4" hole Centralizers from TD-Surf, every fourth joint

> Production: 5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG 7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT: Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD :	0-700′	Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec						
	700-2600'	Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec						

. District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT															
API Number				[Pool Co	de	Pool Name								
30-021-20420					9601	0		BRAVO DOME CARBON DIOXIDE GAS						GAS 160	
Property Code					······	Рт	roperty	Name			Well Num				
27111 BRAVO			AVC	O DOME CARBON				DIOXIDE GAS UNIT				1831 241			
OGRID No.				Operator Name							Elevation				
16696				OXY				USA INC.				4523.4			
Surface Location															
UL or lot no.	Townsh	Township Range		Lot Idn.	Feet from	the	North/South line I		Fe	Feet from the East/West		line	County		
G	24	18 1	v 3	31 E		1700'		NORTH		1700'		EAST		HARDING	
Bottom Hole Location If Different From Surface															
UL or lot no.	Section	Townshi	p R	Range	Lot Idn.	Feet from	i the	North/South line		Fe	et from the	East/West line		County	
	l.						1				1				
Dedicated Acre	es Joint	or Infill	Cons	solidation	n Code	Order No.									
160	N	ן נ													
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED															
		OR	<u>A N</u>	<u>on-st</u>	ANDARD	<u>UNIT H</u>	IAS BE	EEN APPR	OVED	BY	<u>THE DIV</u>	ISION			
24											OPER A	ATOR	CERT	IFICATION	
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										ł	Signature	ture			
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((Į			La	t - 35° 46'42 n - 103° 35'3'					Sr. Regulatory Analyst					
					X - 719226.37 Y - 1739372.01						5/1/07				
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BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM



Bravo Dome Unit Location and Pit Design Cheyenne Rig 8



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