State of New Mexico Energy, Minerals & Natur

* District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Printed name: David Stewart

5/1/07

Title:

Date:

Sr. Regulatory Analyst

Phone:

432-685-5717

E-mail Address: david_stewart@oxy.com

Oil Conservation Division.

Submit to appropriate District Office

District III 1000 Rio Brazos F	Rd. Aztec. NI	VI 874	1 10		`	1220 S. St	Fran	cis Dr	v 3 Shirt					
757 4 1 177								87505		☐ AME	NDED REPORT			
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AIILI	ATTON	10		tor Name an		ibe, ice s		, 222, 21,,		² OGRID Numbe				
OXY USA Inc.									16696 3 API Number					
P.O. Box 50250 Midland, TX 79710-0250									30- 021-	20424				
⁴ Property Code ⁵ Property 27111 Bravo Dome Carbon D								Name 6 Well No.						
	111	9 Pro	posed Po		AVO DO	ille Carbon E	T	e das onte	10 Proposed P					
Bravo Dom	e Carbon	Diox	ide Ga	s 160		96010		<u></u>			<u></u>			
						⁷ Surface	Loca	tion						
UL or lot no.	Section		wnship	Range	Lot. Id			North/South Line	Feet from the	East/West line	County			
<u></u>	13	<u> </u>	⁸ D=	31 E	<u>l</u> _	170		north	1700	east	Harding			
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UL or lot no.	Section	Township		Range	Lot. Id	ln Feet fron	the	North/South Line	Feet from the	East/West line	County			
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11 Work Ty	pe Code		12	Weil Type Coo		13 Cable		<u> </u>	se Type Code	15 Ground 1	Level Elevation			
	N		L	C	R				- rozszz		<u> </u>			
16 Muh	tiple 10	į	17 1	Proposed Dept 2600	th	18 Form	nation Ibb	19 (Contractor N/A	20 Sp	20 Spud Pate			
Depth to ground			L		Distance:	from nearest fres	h water	well	Distance from nearest surface water					
<u> </u>		>100					1000			>1000'				
Pit: Liner: Sy	nthetic 💢	<u>12</u>	_ mils th	ick Cla	у□	Pit Volume		_						
Closed-L	oop System							Vater X Brine		il-based	Gas/Air			
				21 <u>I</u>	Propos	ed Casing a	nd Ce	ement Program	1					
Hole Size			Casing Size		Casing weight/foot			Setting Depth	Sacks of Ceme	ntE	Estimated TOC			
12-1	/4"		8-5/8"		24#			700'	300sx		Surface			
7-7/	8"		5-1/2"		5.9#FG/15.5#			2600'	300sx		Surface			
							\top							
							7							
							CK, giv	e the data on the pro	sent productive zo	ne and proposed	new productive zone			
Describe the blov	wout preventi	on pro	gram, if a	my. Use add	litional she	ets if necessary.								
						See Atta	chmer	nt						
						5-51		•						
²³ I hereby certify that the information given above is true and complete to the best of							. [OIL CONSERVATION DIVISION						
my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \(\begin{align*} \limin \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							<u> </u>	OIL CONSERVATION DIVISION						
an (attached) al					Penerar be		Appı	roved by:	I M	1:				
Signature:								M. II artino						

Title:

Approval Date:

Attached

Conditions of Approval:

Expiration Date: ,

ATTACHMENT C-101 BDCDGU 1931-131

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-7001

None

700-26001

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% $CaCl_2 + .25\#/sx$ Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-26001

Fresh water/Starch/Gel pH control as needed.

Wt 9.0-9.2ppg, Vis 28-29sec

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

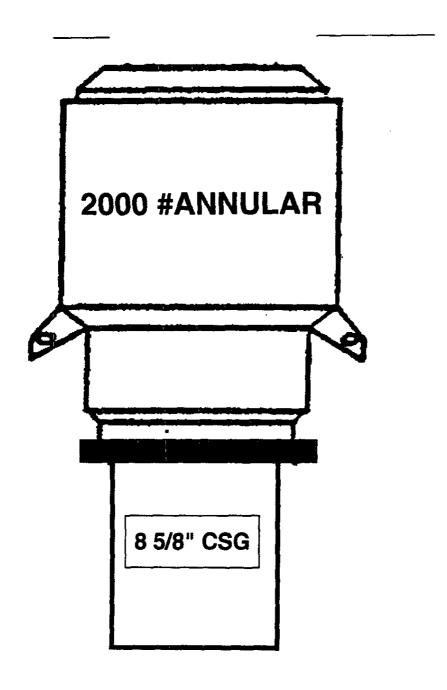
Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

Certificate Number 15079

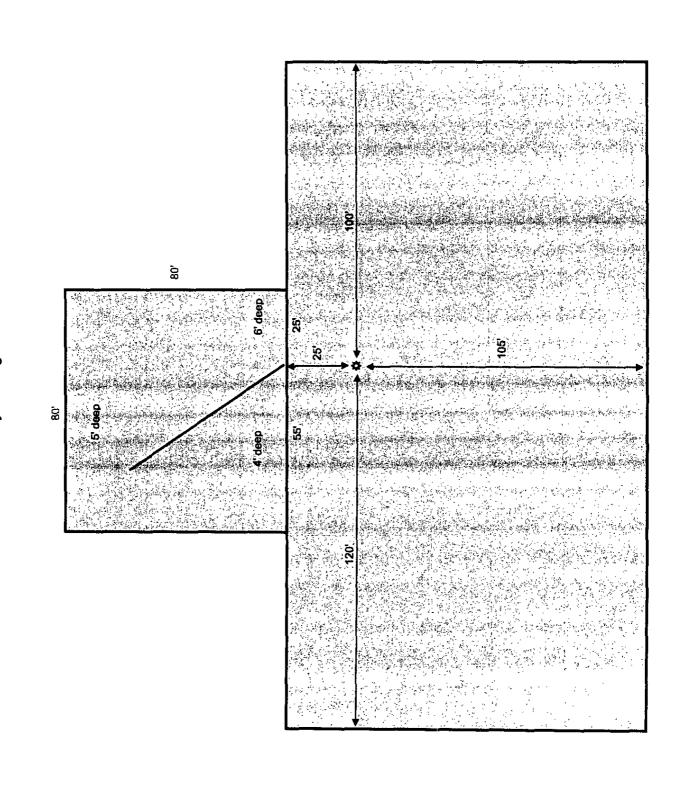
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV

2040 South Pach	eco, Santa F	łe, NM 87505	+							AMEN	DED R	EPORT	
		WE	LL LO	CATION	I AND	ACF	REAGE DEDIC	CATION PI	_AT				
	API Numb	er		Pool Cod	le		Pool Name						
30-021-		9601	0		BRAVO DOME CARBON DIOXIDE GAS					160			
Property		<u> </u>			Pro	operty	Name	Well Number					
2711		BRAV	VO DO	ЭМЕ С	ARBON	RBON DIOXIDE GAS UNIT 193					1 131		
OGRID	No.				_		Name				Elevatio		
1669	6				OXY	US	SA INC.			4	1558.	.6	
Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn.	Lot Idn. Feet from the		North/South line	Feet from the	East/West line		County	7	
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Bottom Hole Location If Different From Surface													
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BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM



Bravo Dome Unit Location and Pit Design Cheyenne Rig 8

Bravo Dome Unit Cellar and Sump Pit Cheyenne Rig 8

