Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20789
District III 1220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE  FEE
District IV 1320 S. St. Francis Dr. Soute Fo. NM	7. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  PM 22 PM 12 30	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other Coalbed Methane	8. Well Number 132
	9. OGRID Number
2. Name of Operator  EL PASO E & P COMPANY, L.P.	9. OGKID Nulliber
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	To. Too hame of Whatan
4. Well Location	
	u the Feet line
Unit Letter A: 667 feet from the North line and 703 feet from	
	Ifax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
7,880' (GL)	A CANADA CONTRACTOR OF THE SECOND
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance	ince from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	<del></del>
TEMPORARILY ABANDON	<del></del> -
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB
OTHER.	П
OTHER: OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and	aive pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	ach wellbore diagram of proposed completion
or recompletion.	acii wendore diagram or proposed completior
of recompletion.	
04/11/07 C 1 O 11/15 D	
94/11/07 Shiid (a) 11:15 a.m. Drill 11 Surface hole to 532 . Kun & its. of - & 5/8 . 24 #	. 155 ST & C casing at 323'.
04/11/07 Spud @ 11:15 a.m. Drill II" surface hole to 332'. Run 8 jts. of 8 5/8", 24 # Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.6	, J55 ST & C casing at 323'. 6. Circulate 8 bbls of cement to surface. ✓
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