Submit 3 Copies To Appropriate District	State of New Mexico	
Office District I	Energy, Minerals and Natural F	esources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	2	WELL API NO.
District II	OIL CONSERVATION DIV	ZICIONI 30-007-20785
1301 W. Grand Ave., Artesia, NM 88210	· · · · · · · · · · · · · · · · · · ·	I Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	1 SIAIL L ILL L
District IV	2007 MAY Szzta FM 12 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	con tun 55 Ltd 15 30	
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ACK TO A
	TION FOR PERMIT" (FORM C-101) FOR SU	CH VPR B
PROPOSALS.)		8. Well Number 116
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		
2. Name of Operator EL PASO	E & P COMPANY, L.P.	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 1	90, RATON, NM 87740	
4. Well Location		
Unit Letter <u>D</u> : 1262	_feet from the North line and _	1100 feet from the West line
Section 9 Township	29N Range 19E	MPM Colfax County
0	11. Elevation (Show whether DR, RK)	3, RT, GR, etc.)
to de l'incompany part part l'acceptance de l'	7,863' (G	
Pit or Below-grade Tank Application 🗌 or t	losure 🗌	
Pit typeDepth to Groundwate	rDistance from nearest fresh water	vell Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
NOTICE OF INT PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	ENTION TO: PLUG AND ABANDON  RE CHANGE PLANS  CC	e of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  MEDIAL WORK
OTHER:	ПОТ	HER:
13. Describe proposed or comple		nent details, and give pertinent dates, including estimated date
of starting any proposed work or recompletion.	x). SEE RULE 1103. For Multiple Co	ompletions: Attach wellbore diagram of proposed completio
•		
Halliburton mixed and p	11" surface hole to 333'. Run 8 jts. o umped 100 sx Midcon II cement, 14 ce 8 5/8" csg to 500 psi for 30 minut	f 8 5/8", 24 #, J55 ST & C casing at 323'. ppg, yield 1.66. Circulate 6 bbls of cement to surface.
MIRU Superior and log Run 51 jts 5 ½", 15.5 pp	333' - 2435'. Reached TD 2435' at 9 well. Logger's TD at 2414'. F, J-55, and 8 jts 17 ppf, J-55 LT&C ca	sing at 2373'.
HES mixed and pumped	266 sks Midcon II cement. Circulat	ed 4 bbls of cement to surface.
I hereby certify that the information all grade tank has been/will be constructed or cl	oove is true and complete to the best o osed according to NMOCD guidelines , a a	f my knowledge and belief. I further certify that any pit or below ceneral permit  or an (attached) alternative OCD-approved plan  .
SIGNATURE Shurley 7.	ritchell TITLE Reg	ulatory Analyst DATE <u>04/26/2007</u>
Type or print name Shirley A. Mite		nitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	Dinan addition Sinteger	
<i>F 17</i>	1 /. Ni	CTDICT CUDEDVICAD
APPROVED BY:	Partie Di	STRICT SUPERVISOR DATE 5/24/0>