District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit to appropriate District Office

AMENDED REPORT

	inta Fe. NM						M 87505				
APPLICATI	ON FO	R PERMIT Operator Name	TO DI	<u>NL</u> Į	RE-E	NTF.	R, DEEPE	I, PLUGBA	CK,	OR AD	D A ZONE
5022	ω/ <i>⊊n</i>	<u>~</u>		<i>.</i>	. 10,2	200	W447	hr= -	345	PI Number	
Property Code					Property No	276-7	<u> Enis</u> Co	30-00 35	1-0	<u>ده ه</u>	ll No.
36/77 _		JHE	4 E/L	s	Else	£ 3	MILETI 1	USSI		MYET	<u>u-3</u>
	MEJ	Proposed Pool 1						[·	ropused F	ool 2	
<u> </u>	11/20	<u> </u>		7 S	Surface L	ocat	ion				<del></del>
Lei let no. Section 24	Tawnship	R 13E	123	3a	Feet from	n the	North/South line	Fort from the		EL/West line	COLFAX
	<u>:</u>		osed Botto	o <u>n</u> He	ole Locatio	on lf[	Different Front	Surface			
Lortotho. Section	Township	Runger	Lot Jo		Feet from		North/South line	Foot from the	Es	ng/West line	County
			Ac	lditic	nal Wel		rmation	9		5 G	ound Level Elevation
Works Type Code	ے ا	Well Type Cor よろしいら		í	20,209		_	Lease Type Code		37	8341'
<sup>f6</sup> Natinple		11 Proposed Dop	nfi.	2,	Pom		неж	<sup>a</sup> Contractor		Den	Spud Date Av
cpth to Groundwater		00-200		from f	earest from w			Distance fi	om near	et surface was	сг
I Liner: Synthetic C	]ne	s thick Clay	Pit Volume	- <u></u>	bbls		Drilling Method				
Closed-Loop System	<u>m D</u>						h Water [ Brine		sca 🗀	Gas/Atr	
			<sup>1</sup> Propos	sed (	Casing an	nd Ce	ment Progra	1	<del></del> -		
Hole Size Casing Size			Casing	Casing weight/foot					Sacks of Cernettt		Estimated TOC
13/1/1004	83	18 INCH				<i>3</i> z	<u>x - 2507</u>				
77/81NG	5	1/2 1wat				15	10-2000	15 2S	0 3	<u>2.3</u>	
	[										
Describe the proposed	program. I	f this application is	s to DEEPF	N or P							
					LUG BACK	K, give 1	the data on the pres	sent productive zo	ne and p	roposed new	productive zone
escribe the blowout pre	vention proj	gram, if any. Use :	additional si	hoots it	LUG BACK necessary.	K, give 1	the data on the pres	ent productive zo	ne a <b>n</b> d p	roposed new	productive zone
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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico

Energy, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code STUBBLEFIELD CANYON RATON - VERMEJO GAS <u>30-00</u>7-20830 \_96970---Well Number 4 Property Code <sup>5</sup> Property Name MYERS NO. 3 Myers 36177 8 Operator Name <sup>9</sup> Elevation 7 OGRID No. RIVER ENERGY 245056 8341' Surface Location East/West line North/South line County Lot Idn Feet from the Feet from the UL or lot no. Section Township Range COLFAX SOUTH EAST T 32 N R 23 E 330 990 24 11 Bottom Hole Location If Different From Surface East/West line North/South line Feet from the County Section Township Range Lot Idn Feet from the UL or lot no. 15 Order No. 12 Dedicated Acres 13 Joint or Infill 4 Consolidation Code

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and belief, and that this organization either owns a
				working interest or unlessed mineral interest in the land including the proposed
				bottom hole location or has a right to drill this well at this location pursuant to a
	j			contract with an owner of such a minoral or working interest, or to a voluntary
				pooling agreement or a compulsory pooling order herotofare entered by the
				division.
				Signature Date
				Negame.v Aren
	LAT/LONG NA	AD83 (DMS)		
	N 36°57	'29.6" <sub>3</sub>		Printed Name
	W 104°2′	7'09.9"	-	
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the best
				of my belief.
			•	May 18, 2007
	<u>.</u>			Date of Survey
			•	Signature and Scal of Professional Surveyor:
1			İ	
			j l	
1				Bu Shill
			<b>\$ 990'</b>	
			330']	Certificate Number NM LS NO. 5103
			<del></del>	/