Submit 3 Copies To Appropriate District	State of New Mexico	fexico Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELI	API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION -	30-007-20791	
District III	1220 South St. Francis Dr	. / .	Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	7.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina 1 5, 1111 0 7 0 0 0	- /.	State Off & Gas Lease No.	
	ICES AND REPORTS ON WELLS	7. Lea	ase Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK			
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A	
	Gas Well Other Coalbed Methane	8. We	ell Number 265	
2. Name of Operator			9. OGRID Number	
1	O E & P COMPANY, L.P.			
3. Address of Operator		10. Pe	ool name or Wildcat	
P.O. BOX	190, RATON, NM 87740			
4. Well Location				
Unit Letter O: 1134 feet from the South line and 1470 feet from the East line				
Section 18 Township 31N Range 20E NMPM Colfax County				
0	11. Elevation (Show whether DR, RKB, I 8,270' (GL)			
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUBSEQU	IENT REPORT OF:	
PERFORM REMEDIAL WORK		DIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMM	MENCE DRILLING	OPNS.⊠ PANDA □	
PULL OR ALTER CASING	MULTIPLE COMPL CASI	IG/CEMENT JOB		
	_	_		
OTHER:	OTHE			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dat of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
04/29/07 Spud @ 11:00 a.m. Drill 11" surface hole to 334'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 324'.				
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 2.4 bbls of cement to surface.				
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
04/30/07 Drill 7 7/8" hole from MIRU Superior and I	n 334' – 2575'. Reached TD at 2575' at og well. Logger's TD 2457'.	1:30 p.m.		
Run 55 jts 5 ½ ", 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing st 2486."				
HES mixed and pumper	ed 442 sks Midcon II cement. Circulated of	ement to surface.		
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			P. C	
I hereby certify that the information	above is true and complete to the best of m closed according to NMOCD guidelines , a gene	y knowledge and be	CHOI. I further certify that any pit or below-	
G .	1)	ran permit∟ or all (at	tached, and harrive OCD-approved plan	
SIGNATURE Shurley	nitchell TITLE Regula	tory Analyst	DATE <u>06/18/2007</u>	
Type or print name Shirley A. M			Telephone No. (505) 445-6785	
For State Use Only				
IN N		SIRICT SUP	ERVISOR DATE 6/25/07	
APPROVED BY: /// Conditions of Approval (if any):	WWW TITLE		DAIL 6/23/1/	