Office	State of New Mexic	
District I	Energy, Minerals and Natural	Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	VISION 30-007-20798
District III	1220 South St. Francis	/. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 8750	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG B	
	CATION FOR PERMIT" (FORM C-101) FOR S	JCH VPR A
PROPOSALS.)		0 11/11/21 1
1. Type of Well: Oil Well	Gas Well Other Coalbed Metha	ne
2. Name of Operator	O F A B COMBANY I B	9. OGRID Number
	O E & P COMPANY, L.P.	10. D. 1 W'll
3. Address of Operator	AND DATEON NAME OF A	10. Pool name or Wildcat
	190, RATON, NM 87740	
4. Well Location		
Unit Letter N : 123	88_ feet from the South line an	d 2139 feet from the West line
Section 17 Towns		NMPM Colfax County
Section 17 Towns	11. Elevation (Show whether DR, RK	
	8,191' (GI	
Pit or Below-grade Tank Application	or Closure	9)
		N. A. S. C. Sandara C. A. S.
	aterDistance from nearest fresh water	well Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check A	Appropriate Box to Indicate Natu	e of Notice, Report or Other Data
2. 5	-ppp	. · · · · · · · · · · · · · · · · · · ·
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ RE	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON		DMMENCE DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	-	SING/CEMENT JOB
		_
OTHER:	□ o-	THER:
	leted operations. (Clearly state all perti	nent details, and give pertinent dates, including estimated dat
of starting any proposed wo	ork). SEE RULE 1103. For Multiple C	ompletions: Attach wellbore diagram of proposed completio
or recompletion.	<i>'</i> ,	
·		
05/06/07 Spud @ 6:15 a.m. Dr	ill II" surface hole to 333'. Run 8 jts.	of 8 5/8", 24#, J55 ST & C casing at 323'.
Halliburton mixed and	pumped 100 sks Midcon II cement.	Circulated 7 bbls of cement to surface.
WOC 8 hrs. Test surf	face 8 5/8" csg to 500 psi for 30 minut	es.
	1 335' - 2500'. Reached TD at 2500	at 7:00 a.m.
	og well. Logger's TD 2486'.	
	ppf, J-55, and 9 jts 17 ppf, J-55 LT&C	
HES mixed and pumper	ed 297 sks Midcon II cement. Circula	ed 12 bbls of cement to surface.
I hereby certify that the information	above is true and complete to the best of	f my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines □, a	general permit 🗌 or an (attached) alternative OCD-approved plan 🔲.
	Britchell TITLE Res	D
SIGNATURE THE SIGNATURE		rulatory Analyst DATE 05/21/2007
Type or print name Shirley A. M	itenell E-mail address: shirley.	nitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only		
ADDROVED BY	Partin TITLE DI	STRICT SUPERVISOR DATE 6/25/07
APPROVED BY:	artin TITLE U	SIRIUI SUPERVISUR DATE 6/25/07