Office State of New 3	
<u>District I</u> Energy, Minerals and N	atural Resources May 27, 2004 WELL API NO. 30-007-20740
1625 N. French Dr., Hobbs, NM 88240 District II	
District III OIL CONSER FATION	5. Indicate Type of Lease
District IV 1220 S. St. Francis Dr., Santa Fe, NM	87505 6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WEL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Coalbed	
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location	
	h line and 1038 feet from the West line
Section 2 Township 31N Range 20E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,108'	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest free	h water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate	Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	OTHER: Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	inpre completions. Attach wendere diagram of proposed completion
•	
01/31/07 Superior ran Cement Bond Log. Estimated cement top at surface. 04/19/07 Superior Wireline perf'd 1 st stage - 2108'- 2110', 2157'- 2159', 2218'- 2221' 28 Holes	
	159', 2218'- 2221' 28 Holes trogen foam with 20# Linear gel with 21,854 lbs 20/40 sand.
Perf'd 2 nd stage - 1805' - 1807', 1844' - 1846', 1880' - 1882' 24 Holes	
Frac'd 2 nd stage - Pumped 226,057 scf 70% quality nit Perf'd 3 rd stage - 1302'- 1304', 1341'- 1343', 1366'- 130	rogen foam with 20# Linear gel with 25,724 lbs 20/40 sand.
	69', 1392'- 1394' 28 Holes rogen foam with 20# Linear gel with 42,300 lbs 20/40 sand.
05/09/07 RIH tubing, rods and pump. Well is ready to be tested	
I hereby certify that the information above is true and complete to the grade tank has been/will be constructed or closed according to NMOCD guideling.	e Dest of my knowledge and belief. I further certify that any pit or belowes \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .
	as El, a general per unit El or un (armenes) anter marire e est approved plan El.
SIGNATURE Shurly Metchell TITLE Regulatory Analyst DATE 06/11/07	
Type or print name Shirley A Mitchell E-mail address: shir	
	ley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	ley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	
APPROVED BY: Martin TITLE Conditions of Approval (if any):	NICTOICT CHIDEDVICAD ///