Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 30-007-20740 OIL CONSERVATION DIVISION District II 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St Francis District III STATE FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Coal Bed Mehane VPR A b. Type of Completion: WORK PLUG 🖂 NEW DIFF WELL **OVER** DEEPEN BACK RESVR OTHER 2. Name of Operator Well No. 291 EL PASO E & P COMPANY, L.P. 3. Address of Operator Pool name or Wildcat PO BOX 190, RATON, NEW MEXICO 87740 Stubblefield Canyon Raton - Vermejo Gas 4. Well Location 1038 Unit Letter L: 1822 Feet From The South Line and Feet From The West Line Section Township 31N Range 20E NMPM **Colfax County** 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 01/23/2007 01/24/2007 05/09/2007 8,108 8,108 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 0 - TD NONE 2,500 2.420 19 Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 1302'- 2221' Vermejo - Raton Coals 21. Type Electric and Other Logs Run 22. Was Well Cored Compensated Density and Cement Bond Log No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED DEPTH SET 11" 8 5/8" 23 324 100 sks None 5 1/2" 15.5 2422' 7 7/8" 394 sks LINER RECORD TUBING RECORD 24. 25. TOP BOTTOM SACKS CEMENT | SCREEN PACKER SET SIZE SIZE DEPTH SET 2,314 2 7/8" 26.Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2108'- 2110', 2157'- 2159', 3328'- 3332' 28 Holes 1302' - 2221' 89,878 lbs 20/40 sand 1805'- 1807', 1844'- 1846', 1880'- 1882' 24 Holes 1302'- 1304', 1341'- 1343', 1366'- 1369', 1392'- 1394' 28 Holes 710,741 scf nitrogen foam 20# Linear gel **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 06/06/2007 Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 Production 1/2"Casing. Gas - Oil Ratio

Choke Size Prod'n For Date of Test Hours Tested Oil - Bbl Gas - MCF Water - Bbl. Full 2" 06/06/2007 24 hrs. Test Period N/A 195 Calculated 24-Oil - Bbl. Water - Bbl. Flow Tubing Casing Pressure Gas - MCF Oil Gravity - API - (Corr.) Press. Hour Rate N/A N/A 195 Witnessed By: Steven Medina 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Sold, used for fuel.

N/A

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Fritchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/11/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

depths s	hall also	be reported.	m tests. All depths reported shall be m For multiple completions, items 25 th land, where six copies are required. So	rough	29 shall b	In the core repor	case of direct ted for each	ionally drilled wells, true vertical zone. The form is to be filed in	
IND	ICATI		ATION TOPS IN CONFORM astern New Mexico	IANC	CE WIT	TH GE		IICAL SECTION OF STATE stern New Mexico	
T. Anhy T. Canyon				7					
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T. Salt			T. Strawn	T. Kirtland-Fruitland T. Pictured Cliffs				T. Penn. "C" T. Penn. "D"	
B. Salt			T. Atoka	'		u Ciiiis		T. Leadville	
T. YatesT. 7 Rivers			T. Miss	1	L. Chili Fi	ouse		T. Median	
1. / KIV	ers		T. Devonian	¦	. Menere	;e		T. Madison	
T. Queen			T. Silurian	T. Point Lookout			T. Elbert		
T. Grayburg			T. Montoya	T. Mancos				T. McCracken	
T. San Andres			T. Simpson]	T. Gallup			T. Ignacio Otzte	
T. Glorieta			T. McKee	_	Base Greenhorn			T. Granite	
T. Padd	ock		T. Ellenburger	1	T. Dakota			T_Raton Top Surface	
T. Blinebry			•		•			T.Vermejo <u>2,004'</u> Trinidad <u>2,243'</u>	
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T. Drinkard			T. Bone Springs	T. Entrada_				T	
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