Office Office	State of New M		Form C-103
District I	Energy, Minerals and Nat	ural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL-API NO. 30-007-20731
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	A DIARAIQ N	5. Indicate Type of Lease
District III	1220 South St. Fra	incis Dr.C U E	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505 2007 JUN 25	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	2007 JUN 25	
87505			PN 12-16
I .	FICES AND REPORTS ON WELL OSALS TO DRILL OR TO DEEPEN OR PI		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 284	
2. Name of Operator		9. OGRID Number 180514	
EL PASO E & P COMPANY, L.P.			9. OGRID Number 180514
3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740			Stubblefield Canyon – Vermejo Gas
4. Well Location			
Unit Letter B:	1187 feet from the North	_ line and	feet from the East line
Section 4 Township 31N Range 20E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,098' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Chook rippiopriate Box to Maleute ritatale of rioties, report of Other Bata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK \Box		REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
OTHER:	П	OTHER:	Completion 🖂
	nleted operations (Clearly state all		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01/19/07 Superior ran Cement Bond Log. Estimated cement top at 92'.			
04/07/07 Superior Wireline perf'd 1 st stage - 2165'-2167', 2179'-2181', 2188'-2190' 28 Holes			
HES frac'd 1 st stage - Pumped 502,082 scf 70% quality nitrogen foam with 20# Linear gel with 18,471 lbs 20/40 sand. Perf'd 2 nd stage - 1996'- 1998' 16 Holes			
Frac'd 2 nd stage - Pumped 187,711 scf 70% quality nitrogen foam with 20# Linear gel with 26,583 lbs 20/40 sand.			
Perf'd 3 rd stage - 1261'- 1263', 1291'- 1293', 1324'- 1326' 24 Holes			
Frac'd 3 rd stage - Pumped 187,711 scf 70% quality nitrogen foam with 20# Linear gel with 26,583 lbs 20/40 sand. Perf'd 4 th stage - 875'-879', 944'-946', 954'-956', 959'-961', 963'-966', 979'-981' 60 Holes			
Frac'd 4 th stage - Pumped 428,406 scf 70% quality nitrogen foam with 20# Linear gel with 75,338 lbs 20/40 sand.			
	ump. Well is ready to be tested ar		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
grade tank has been win be constituted of closed according to NATOCD guidennes, a general permit of an (attached) afternative OCD-approved plan			
SIGNATURE Shirley Interest TITLE Regulatory Analyst DATE 06/11/07			
Type or print name Shirley A.M.	itchell E-mail address: shirle		
For State Use Only			
APPROVED BY:	Martin TITLE	DISTRICT SU	PERVISOR DATE 6/29/07
Conditions of Approval (if any):	Manus IIILE	MINIMI AA	BEST WENT DATE 0/21/01
on an investigation of the state of the stat			
		*	