

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-007-20737	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR A	
8. Well Number 288	
9. OGRID Number 180514	
10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas	
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>887</u> feet from the <u>West</u> line Section <u>3</u> Township <u>31N</u> Range <u>20E</u> NMPM <u>Colfax</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8044' (GL)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/07 Superior ran Cement Bond Log. Estimated cement top at 812'.

04/19/07 Superior Wireline perf'd 1st stage - 2147'- 2150', 2153'- 2157' 28 Holes

HES frac'd 1st stage - Pumped 309,619 scf 70% quality nitrogen foam with 20# Linear gel with 38,734 lbs 20/40 sand.

Perf'd 2nd stage - 1989'- 1991', 2065'- 2067' 16 Holes

Frac'd 2nd stage - Pumped 601,286 scf 70% quality nitrogen foam with 20# Linear gel with 12,266 lbs 20/40 sand.

Perf'd 3rd stage - 1718'- 1720', 1742'- 1744' 16 Holes

Frac'd 3rd stage - Pumped 162,491 scf 70% quality nitrogen foam with 20# Linear gel with 16,800 lbs 20/40 sand.

Perf'd 4th stage - 1244'- 1246', 1269'- 1271', 1298'- 1300' 24 Holes

Frac'd 4th stage - Pumped 193,302 scf 70% quality nitrogen foam with 20# Linear gel with 25,391 lbs 20/40 sand.

Superior - Squeeze perf at 760' - 761' 4 Holes

HES pumped 100 sks Midcon II Cement down hole. Circulated 7 bbls of cement to surface.

05/01/07 Superior ran Cement Bond Log. Estimated cement top at surface. ✓

05/02/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/11/07
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 6/29/07
Conditions of Approval (if any):