District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

1301 W Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

		I. RE	VUESI FU	JIC INDEC III.	ADLE A	NDAU	HUKIZA		O TRANS				
¹ Operator name a	and Addres	s						2	OGRID Numb	per			
OXY USA Inc					16696								
P.O. Box 50250								3 [³ Reason for Filing Code/Effective Date				
Midland, T	X 7971	0					AG - NW						
4 API Number 5 Pool Name									⁶ Pool Code				
30-0 59-20399 Bravo Dome						Carbon Dioxide Gas 640 960						6010	
7 Property Code	33-203.	-	8 Property N	Property Name						9 Well Number			
•	27111	}							1				
10		l	Bravo Dome Carbon Dioxide Gas Unit 1							_1		<u> </u>	
II. S UL or lot no.	Section	Location Township	Range	Lot. Idn	Feet from	the N	orth/South Lir	e Feet	from the	Fast/Wes	t line	County	
	Section		1 ⁻ 1							East/West line		·	
<u>P</u> 11	<u> 4 </u>	19N	<u> 34E</u>	<u> </u>	983	983 south			658	<u>east</u> Union		Union]	
	Botton	Hole Loc											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the N	orth/South Li	ne Feet	from the	East/Wes	st line	County	
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12 Lse Code	13 Produc	ing Method Co		Connection Date	15 C-1	29 Permit	Number	10 C-1	29 Effective D	ate	17 C-12	29 Expiration Date	
P F 9/16/03													
III. Oil and													
18 Transporte OGRID	er	19	Transporter I		- -	20 POD 21 O/G			POD ULSTR Location and Description				
		/ AICA 7	and Addiv	 - -						- SCI IPU	OII		
16696		/ USA Inc.			28.	3609	3 G	enenen					
	RESPONSE PROPERTY.), 303	00410										
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IV. Produce	ed Wate	r											
²³ POD)			*	24 PC	DD ULSTR	Location and	Description	on				
V. Well Cor	mpletio	n Data		· 					-				
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²⁵ Spud Dat		²⁶ Rea	dy Date	2523	TD	2484					30	DHC, MC	
²⁵ Spud Dat 8/27/03				- 1		2484		t	²⁹ Perfora 2246-2348	3'	30 Sacks Ce		
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