

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20399
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ...
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter <u>P</u> : <u>983</u> feet from the <u>south</u> line and <u>858</u> feet from the <u>east</u> line Section <u>4</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 042
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4869.3'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/23/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/26/03

Conditions of approval, if any:

BDCDGU 1934-042

08/28/2003 CMIC: Randy Baker

MI & RU Spud 12.250" Hole @ 10:30 Hrs 8/27/03

Drill 0' to 750' Circ Hole Clean TOH & LD DP DC

R 17 Jts 8.625" 24# J-55 ST&C CSA 737'

Cmt with 400 sx Class C + 2% CaCl + .25 lb/sx Flocele

PD 22:30 Hrs 8/27/03 Circ 80 sx Cmt to Surface

WOC - 8.5 Hrs TIH with DP, DC, Bit Tag Cmt @ 670'

Present Operation: Drill Cmt

08/29/2003 CMIC: Randy Baker

Drill good Cmt reduce hole to 7.875 @ 750'

Drill 750' to 1357' Lost Circulation - Mix 2 (20lb per bbl) 80 BBL sweeps got returns

Drill 1357' to 1405' Lost Circulation - Mix 2 (20lb per bbl) 80 BBL sweeps recovered full circulation

Drill 1405' to 1999' WL Survey @ 17117 - 1.50 deg

Present Operation: Drilling @ 68' per hr

08/30/2003 CMIC: Randy Baker

Drill 1919' to 2523' Circ Hole Clean TOH LD DC & DP

R 7 Jts 5.50" 15.5# J-55 LT&C followed by 76 Jts 5.50" 5.9# 1750 Fiberglass CSA 2502'

Cmt with 250 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 11.1 ppg, yield 3.20 cuft/sx

Followed by 200 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 13.3 ppg, yield 1.83 cuft/sx

PD 01:30 Hrs 8/30/2003 Circulated 96 sx Cmt to Surface Rig Released 03:30 Hrs 8/30/2003