## District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

040 South Pache	co, Santa Fe,	NM 87505							☐ Ai	MENI	DED REPORT		
•			OR ALL	OWABLI	E AND	AUTHOR	IZATI(	ON TO TRA	NSPO	RT	_		
<sup>1</sup> Operator name and Address										<sup>2</sup> OGRID Number			
OXY USA Inc.								16696					
P.O. Box 5						3 )			eason for Filing Code				
Midland, TX 79710  4 API Number						5 Pool Name			AG - NW 6 Pool Code				
		_											
30-0 059-20401 Bravo [						bon Dioxide	Gas 64	0	96010 9 Well Number				
		- 1	Bravo Dome Carbon Dioxide Gas Unit					•					
10	27111 Surface	Loostion		PLANO DOL	ie Carpon	Dioxide G	is unit	1934			072		
UL or lot no.	Section	Location Township	Range	Lot. Idn	Feet from	the North/S	outh Line	Feet from the	et from the   East/West line   County				
N	7	19N	34E		330	) so	outh	1650	west		Union		
11	Bottom	Hole Lo	cation	:	1- 201		70.017		1 11001				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/S	outh Line	Feet from the	East/Wes	t line	County		
			<u></u>										
<sup>2</sup> Lse Code	13 Producir	ng Method Co		Connection Date	15 C-12	29 Permit Numb	er 1	<sup>6</sup> C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date		
<u>P</u>	<u> </u>	F		/23/03		<del>_</del>		<del></del>			<del></del>		
II. Oil and	Gas Tr					a pop	Lavara		DAIN OF T				
			ansporter Name and Address			0 POD	21 O/G	POD ULSTR Location and Description					
16696	OXY	USA Inc.			28	36020	G						
10020		Box 303					<u> </u>						
	Amis	stad, NM	88410										
			<u> </u>							<del></del>			
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				;	200000000000000000000000000000000000000			9					
				,									
V. Produc	ed Wate	er				<u>-</u>							
<sup>23</sup> POL					24 PO	D ULSTR Locat	ion and Des	scription					
	<u>ompletic</u>			1 22		20 70	2000	20 70 6	··-	30	DUC MC		
•			ady Date 27 TD			28 PBTD		<sup>29</sup> Perforations 2298-2410 '		30	DHC, MC		
8/18/03	ole Size	8/23/02	32 Casin	2616' g & Tubing Siz	e	2558'	Depth Set	<u>  2298-241</u> 		acks Ce	ment		
								275 014					
	2-1/4"		8-5/8"				740'	<del>-</del>	375sx				
7-7/8"			5-1/2"				2571'	400sx					
											<u></u>		
/I. Well T  35 Date New	est Data	1 36 Gas Delive	ay Date	37 Test Da	te T	38 Test Leng	th T	39 Tbg. Pressur	e T	40 (	Csg. Pressure		
Date How On		or Guy Denve	Delivery Date - 1est Date			Tot Dong	,	105.1103041		J			
41 Choke Siz	8/23 41 Choke Size 42 Oi					24 44 Gas		121 45 AOF		46 Test Method			
	[							. 1					
2-orf 47 I hereby certif	y that the mile	0 on of the Oil C	oncernation C	O.		1700	<u> </u>	$\rightarrow \rightarrow$			f]wq		
complied with an est of my knowl	d that the info	ormation give	n above is true	and complete	to the	/0	IL CON	SERVATIO	N DIVI	SION	1		
Signature:	cugo and ben	other.			Арр	roved by:	をと	1 offin					
Printed name:	Na	-			Titl	e:	1_/						
David Stewart						DISTRICT SUPERVISOR							
Pitle: <u>Sr. Regula</u>	itorv Ana	lvst		ı.	App	roval Date:	1/26	103					
Dote: 1	23(ごろ		Phone: 43	2-685-5717			<u>,</u>	<del>,</del>					
48 If this is a cl		ator fill in the			the previous	operator							
	D: <b>F*</b>	3			- E					•			
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	Pres	vious Operator	r Signature	1		Printed Name	2		Title		Date		