

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20324
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933
4. Well Location Unit Letter <u>N</u> : <u>1000</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>12</u> Township <u>19N</u> Range <u>33E</u> NMPM County <u>Harding</u>		8. Well No. 122
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5002.3'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/29/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/8/03
Conditions of approval, if any:

BDCDGU 1933-122

08/12/2003 CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 14:00 hours on 08/11/2003. TD at 748' 22:45 hours on 08/11/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 738.92' to surface. Shoe set at 738.92'. Cement with 350sx Premium plus 2% CaCl₂, 1/4# flocele (14.8 ppg, 1.32 cuft/sx, 6.30 gal water/sx). Circulated 76 sx to surface. Plug down at 03:20 hours on 08/12/2003. Current WOC time = 2.75 hours.

08/13/2003 CMIC: Randy Baker

WOC 4.5Hrs TIH with 25 DC x 7.875 Bit Drill 68' of good Cmt Reduce Hole to 7.875 @ 748' Drill 748' to 1471' 10.5 Hrs Rig Repair - Mud Pump WL Survey @ 1122' - .75 deg

08/14/2003 CMIC: Randy Baker

Drill 1417' to 1859' TOH for Repair P Bit in 8.625 Csg Repair Swivel for 7.75 Hrs TIH, Drill 1859' to 2411'

08/15/2003 CMIC: Randy Baker

Drill 2411' to 2571' Shut Down to Tighten BOP chains Drill String stuck @ 2571' Spot 40 BBL of Oil to Free Drill String Drill 2571' to 2617' Circ to Clean Hole TOH & LD DP & DC R 7 Jts 5.50" 15.5# J-55 LT&C followed with 79 Jts of 5.50" 5.9# 1750 Fiberglass Csg CSA 2580' Cmt with 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1 ppg, yield 3.20 cuft/sx Followed by 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx PD 21:00 Hrs 8/14/2003 Circulated 10 sx Cmt to Surface Rig Released 12:00 midnight 8/15/2003
