"Submit 3 Copies To Appropriate District Office	Energy, Mineral	f New Me Is and Natu			Form C Revised March 25
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, winera	.s arra rvacus	iai resources	WELL API N	
District II	OIL CONCEDIATION DIVIGION				30-007-20426
811 South First, Artesia, NM 87210 District III	South First, Artesia, NVI 67210			<ol><li>Indicate T</li></ol>	·
1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STAT		
<u>District IV</u> 1220 South St Francis, Santa Fe, NM 87505	Suna	, 1111 07	303	6. State Oil	& Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC		EPEN OR PLU	JG BACK TO A	7. Lease Nar	ne or Unit Agreement N
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well [	Other X Coal	ihed Methai	ne		VIKD
2. Name of Operator	_ Other A Coun	bed Methal		8. Well No.	45
	ENERGY RATON, L.	L.C.			
3. Address of Operator P.O. Box 190, Raton, NM 87740				9. Pool name or Wildcat Van Bremmer Canyon Vermejo Gas	
4. Well Location					
	feet from the winship 30N	North Range 181		feet from th	e <u>West</u> line County
	10. Elevation (Show	v whether Di	R, RKB, RT, GR, etc		n e en
11 Charles	Appropriate Box t	to Indicate		a Paport or	Other Data
NOTICE OF IN		.o muicate			REPORT OF:
PERFORM REMEDIAL WORK		)N 🗀	REMEDIAL WOR		ALTERING CASI
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND	
OTHER:			OTHER:		COMPLETION
Describe proposed or completed operations.     Completions: Attach wellbore diagram of proposed or complete operations.			nent dates, including estima	ed date of starting an	y proposed work). SEE RULE 11
08/08/03 HES ran Acoustic Cement Bond L 08/27/03 HES perf'd 1st stage - 2482' - 24 HES frac'd 1st stage - Pumped frac'd 2nd stage - HES frac'd 3nd stage - HES frac'd 3nd stage - HES frac'd 3nd stage - HES frac'd 4th stage - HES frac'd 4th stage - HES frac'd 5th stage - HES frac'd 5th stage - HES frac'd 6th stage - HES frac'd 5th stage - HES frac'd 6th stage - HES f	Log - TOC at surface. 184' 3 SPF 5 Holes recture treatment with 20,7: 412', 2420' - 2422' 3 SPF reacture treatment with 20,67: 364', 2369' - 2371' 3 SPF recture treatment with 40,95(123', 2228' - 2230' 3 SPF recture treatment with 50,730 182' 3 SPF 7 Holes recture treatment with 26,490 1850', 1861' - 1863' 3 SPF recture treatment with 8,390 1842' 3 SPF 5 Holes recture treatment with 9,710 I 1821' 3 SPF 5 Holes recture treatment with 1,980 It	50 lbs 20/40 Or 10 Holes 70 lbs 20/40 Orta 10 Holes 10 Holes 12 Holes 12 Holes 15 20/40 Orta 10 Holes 15 of 20/40 Orta 15 of 20/40 Orta 16 of 20/40 Orta 17 of 20/40 Orta 18 of 20/40 Orta 18 of 20/40 Orta	awa sand at 10.2 bpm, A awa sand at 13.5 bpm, A awa sand at 13.3 bpm, A awa sand at 10.9 bpm, A tawa sand at 9.7 bpm, A' awa sand at 6.5 bpm, AT	TP 1680 psi, Final TP 3750 psi, Final TP 3723 psi, Final ATP 4205 psi, Scre TP 4254 psi. Pressi TP 4276 psi. Scree	I ISIP 1126 psi. ISIP 2000 psi. ISIP 2088 psi. eened out. ured out.
01.01	True and complete to the bes	a or my knowie	euge and Denet.		
SIGNATURE Shirley A. A. Type or print name Shirley A. A.	Mitchell Mitchell	TITLE	Senior Specialist		09/17/03
(This space for State use)					