

.,Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20427
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR B
4. Well Location Unit Letter N ; 703 feet from the South line and 1409 feet from the West line Section 28 Township 30N Range 18E NMPM COLFAX County		8. Well No. 46
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8320' (GL)		9. Pool name or Wildcat Van Bremmer Canyon Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

08/09/03 HES ran Acoustic Cement Bond Log - TOC at surface.
08/24/03 HES perf'd 1st stage - 2529'-2531' 3 SPF 5 Holes
HES frac'd 1st stage - Pumped fracture treatment with 31,010 lbs 20/40 Ottawa sand at 11.4 bpm, ATP 2267 psi, Final ISIP 1407 psi.
HES perf'd 2nd stage - 2448'-2451', 2472'-2476' 3 SPF 15 Holes
HES frac'd 2nd stage - Pumped fracture treatment with 81,480 lbs 20/40 Ottawa sand at 20.3 bpm, ATP 3127 psi, Final ISIP 2343 psi.
HES perf'd 3rd stage - 2376'-2378', 2407'-2410' 3 SPF 12 Holes
HES frac'd 3rd stage- Pumped fracture treatment with 35,060 lbs 20/40 Ottawa sand at 12.3 bpm, ATP 3118 psi, Final ISIP 2537 psi.
08/25/03 HES perf'd 4th stage - 2248'-2250' 3 SPF 5 Holes
HES frac'd 4th stage - Pumped fracture treatment with 8,650 lbs 20/40 Ottawa sand at 5.1 bpm, ATP 2670 psi, Final ISIP 4260 psi.
HES perf'd 5th stage - 1864'-1866', 1912'-1914', 1958'-1960' 3 SPF 15 Holes
HES frac'd 5th stage - Pumped fracture treatment with 52,590 lbs of 20/40 Ottawa sand at 14.9 bpm, ATP 3012 psi, Final ISIP 2159 psi.
08/29/03 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Fritchell TITLE Senior Specialist DATE 09/17/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/24/03
Conditions of approval, if any: