

.,Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20428
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR B
4. Well Location Unit Letter N ; 1282 feet from the South line and 1487 feet from the West line Section 11 Township 29N Range 18E NMPM COLFAX County		8. Well No. 47
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8076' (GL)		9. Pool name or Wildcat Van Bremmer Canyon Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/30/03 HES ran Acoustic Cement Bond Log - TOC at 2518'.
08/05/03 Squeeze holes from 2536' - 2539' HES mixed and pumped 425 sx, 13 ppg, 2.04 yield cement with 6% salt, 5#/sk gilsonite, 2#/sk granulate, .2% versaset, .1% super CBL, and .25 #/sk flocele. No cement to surface.
08/08/03 HES ran Acoustic Cement Bond Log - TOC at 2294'.
08/10/03 2nd Squeeze perfs 2536' - 2539' and 2500' - 2501'. HES Mixed and pumped 234 sx, 13 ppg cement. Shut down with 2 bbls of cement in casing.
08/11/03 HES ran Acoustic Cement Bond Log - TOC at 2200'.
08/12/03 3rd Squeeze perfs 2100' - 2101'. HES mixed and pumped 400 sx Midcon II, 2.04 yield, 13 ppg cement. Circulated 18 bbls of cement to surface.
08/13/03 HES ran Acoustic Cement Bond Log - TOC at surface.
08/30/03 HES perf'd 1st stage - 2536' - 2539' 7 Holes
HES frac'd 1st stage - Pumped fracture treatment with 30,770 lbs 20/40 Ottawa sand at 12.0 bpm, ATP 2238 psi, Final ISIP 659 psi.
HES perf'd 2nd stage - 2462' - 2464', 2468' - 2470' 10 Holes
HES frac'd 2nd stage - Pumped fracture treatment with 20,550 lbs 20/40 Ottawa sand at 9.8 bpm, ATP 2675 psi, Final ISIP 1508 psi.
HES perf'd 3rd stage - 2303' - 2306', 2308' - 2310' 12 Holes
HES frac'd 3rd stage - Pumped fracture treatment with 110,400 lbs 20/40 Ottawa sand at 13.2 bpm, ATP 3888 psi, Final ISIP 2314 psi.
HES perf'd 4th stage - 1999' - 2001' 12 Holes
HES frac'd 4th stage - Pumped fracture treatment with 4,190 lbs 20/40 Ottawa sand at 6.6 bpm, ATP 4231 psi, Screened out.
HES perf'd 5th stage - 1950' - 1952' 5 Holes
HES frac'd 5th stage - Pumped fracture treatment with 8,720 lbs of 20/40 Ottawa sand at 9.1 bpm, ATP 3330 psi, Screened out.
08/31/03 HES perf'd 6th stage - 1386' - 1388' 5 Holes
HES frac'd 6th stage - Pumped fracture treatment with 30,360 lbs of 20/40 Ottawa sand at 10.7 bpm, ATP 3265 psi, Final ISIP 1412 psi.
HES perf'd 7th stage - 1291' - 1293' 5 Holes
HES frac'd 7th stage - Pumped fracture treatment with 7,480 lbs of 20/40 Ottawa sand at 7.0 bpm, ATP 4206 psi, Final ISIP 4247 psi.
HES perf'd 8th stage - 1191' - 1193' 5 Holes
HES frac'd 8th stage - Pumped fracture treatment with 22,780 lbs of 20/40 Ottawa sand. Final ISIP 1015 psi.
09/02/03 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 09/17/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/24/03
Conditions of approval, if any: