Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION			30-007-20428
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 1220 South St. Frances		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	ztec, NM 87410 Santa Fe, NM 87505		STATE [FEE E
District IV 1220 South St. Frances, Santa Fe, NM 87505	South St. Frances, Santa Fe, NM		6. State Oil & C	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)				VPR B
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	47
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			0. D1	1771 1
P.O. Box 190, Raton, NM 87740			9. Pool name or	Wildcat
4. Well Location				
Unit Letter N : 1282 feet from the South line and 1487 feet from the West line				
Section 11 Township 29N Range 18E NMPM COLFAX County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8076' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON			LLING OPNS.	PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST AN COMPLETION CEMENT JOB			ND	ABANDONMENT
OTHER:		OTHER:		
	perations. (Clearly state all pertinent details, a			of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
07/24/03 Spud @ 5:45 p.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 341'.				
Halliburton mixed and pumped 105 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 5#/sx gilsonite, .3% versaset and .25 #/sk flocele. Circulate 8 bbl of cement to surface. WOC 8 hrs.				
Test surface 8 5/8"csg to 500 psi for 30 minutes.				
07/25/03 Drill 7 7/8" hole from 350' – 2810'. Reached TD 2810' at 9:30 p.m.				
07/26-03 MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", 17#, J55 and 52 jts. of 5 1/2", 15.5#, J55 LT&C casing to				
2726'. MIRU Halliburton. Mix and pump 40 bbls gel pre flush. Pumped 415 sx Midcon II PP, 13 ppg, yield				
2.04 at 4 bpm with 100 psi, 6% salt, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and ¼ #/sk flocele. Bumped plug on fly. Float held. No returns. The hole would go on vacuum intermittently until displacement.				
No blow. Well		ole would go on vaci	dum intermittently	until displacement.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Skirly A	Initchell TITLE	Field Adm. Speci	ialist	_DATE <u>07-30-03</u>
Type or print name Shirle	y M. Mitchell	Telephone No.	(505) 445-6785	
(This space for State use)				
APPPROVED BY GOOD TITLE DISTRICT SUPERVISOR DATE 7/31/03 Conditions of approval, if any:				
v				